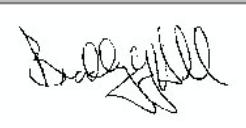


STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT 

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Chapita Wells Unit 1541-26D				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT NATURAL BUTTES				
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME CHAPITA WELLS				
6. NAME OF OPERATOR EOG Resources, Inc.						7. OPERATOR PHONE 435 781-9111				
8. ADDRESS OF OPERATOR 600 17th Street, Suite 1000 N, Denver, CO, 80202						9. OPERATOR E-MAIL kaylene_gardner@eogresources.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU0285A			11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL	FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN			
LOCATION AT SURFACE	447 FNL 511 FEL		NENE	26	9.0 S	22.0 E	S			
Top of Uppermost Producing Zone	248 FNL 351 FEL		NENE	26	9.0 S	22.0 E	S			
At Total Depth	248 FNL 351 FEL		NENE	26	9.0 S	22.0 E	S			
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 248			23. NUMBER OF ACRES IN DRILLING UNIT 1800				
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 420			26. PROPOSED DEPTH MD: 9364 TVD: 9350				
27. ELEVATION - GROUND LEVEL 5015			28. BOND NUMBER NM2308			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-225				
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
SURF	12.25	9.625	0 - 2300	36.0	J-55 ST&C	10.5	Class G	150	3.82	11.0
							Class G	135	1.18	15.6
PROD	7.875	4.5	0 - 9364	11.6	L-80 LT&C	10.5	Hi Lift "G"	130	3.91	11.0
							50/50 Poz	910	1.28	14.1
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Mickenzie Gates			TITLE Operations Clerk			PHONE 435 781-9145				
SIGNATURE			DATE 06/24/2011			EMAIL mickenzie_gates@eogresources.com				
API NUMBER ASSIGNED 43047517420000			APPROVAL <div style="text-align: center;">  Permit Manager </div>							

RECEIVED: Jul. 26, 2011



DRILLING PLAN
MULTI-WELL PAD:
CWU 1541-26D, CWU 1542-26D, CWU 1543-26D,
CWU 1544-26D, CWU 1545-26D, CWU 1546-26D
NE/NE, SEC. 26, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

	CWU 1541-26D		CWU 1542-26D		CWU 1543-26D		CWU 1544-26D	
FORMATION	TVD	MD	TVD	MD	TVD	MD	TVD	MD
Green River	1540	1546	1514	1528	1517	1532	1520	1536
Birdsnest	1754	1762	1730	1750	1717	1735	1716	1743
Mahogany Oil Shale Bed	2296	2307	2281	2315	2276	2304	2268	2327
Wasatch	4653	4667	4625	4677	4617	4661	4600	4705
Chapita Wells	5241	5255	5215	5268	5208	5252	5193	5298
Buck Canyon	5903	5916	5870	5923	5852	5896	5812	5917
North Horn	6608	6622	6586	6639	6587	6632	6593	6698
KMV Price River	6985	6998	6941	6994	6934	6978	6920	7025
KMV Price River Middle	7855	7868	7813	7865	7807	7851	7795	7900
KMV Price River Lower	8636	8650	8602	8654	8596	8640	8586	8691
Sego	9148	9162	9112	9164	9114	9158	9107	9212
TD	9350	9364	9315	9367	9315	9359	9310	9415
ANTICIPATED BHP (PSI)	5105		5086		5086		5083	

	CWU 1545-26D		CWU 1546-26D					
FORMATION	TVD	MD	TVD	MD				
Green River	1530	1546	1543	1565				
Birdsnest	1726	1750	1738	1770				
Mahogany Oil Shale Bed	2280	2323	2288	2344				
Wasatch	4623	4691	4641	4732				
Chapita Wells	5213	5281	5229	5320				
Buck Canyon	5852	5921	5886	5977				
North Horn	6594	6662	6595	6686				
KMV Price River	6951	7020	6979	7070				
KMV Price River Middle	7821	7889	7843	7933				
KMV Price River Lower	8611	8679	8632	8722				
Sego	9139	9208	9146	9237				
TD	9340	9409	9350	9441				
ANTICIPATED BHP (PSI)	5100		5105					

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.



**DRILLING PLAN
MULTI-WELL PAD:**

**CWU 1541-26D, CWU 1542-26D, CWU 1543-26D,
CWU 1544-26D, CWU 1545-26D, CWU 1546-26D
NE/NE, SEC. 26, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH**

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

Casing	Hole Size	Length	Size	Weight	Grade	Thread	Rating Collapse	Rating Burst	Tensile
Conductor	20"	0 – 60'	14"	32.5#	A252			1800 PSI	10,000#
Surface	12 ¼"	0 – 2,300'±	9 ¾"	36.0#	J-55	STC	2020 PSI	3520 PSI	394,000#
Production	7 7/8"	Surface – TD	4 ½"	11.6#	N-80	LTC	6350 PSI	7780 PSI	223,000#

Note: 12 ¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-¾" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint to 400' above the top of primary objective. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

0' - 2300'± Air/Air mist/Aerated water
 or

A closed mud system will be utilized with a gelled bentonite system. LCM sweeps, additions, etc. will be utilized as necessary.



DRILLING PLAN
MULTI-WELL PAD:
CWU 1541-26D, CWU 1542-26D, CWU 1543-26D,
CWU 1544-26D, CWU 1545-26D, CWU 1546-26D
NE/NE, SEC. 26, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

Production Hole Procedure (2300'± - TD):

Anticipated mud weight 9.5-10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: None
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Gamma Ray



**DRILLING PLAN
MULTI-WELL PAD:
CWU 1541-26D, CWU 1542-26D, CWU 1543-26D,
CWU 1544-26D, CWU 1545-26D, CWU 1546-26D
NE/NE, SEC. 26, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH**

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 150 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 135 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: The above number of sacks is based on gauge-hole calculation
Lead volume to be calculated to bring cement to surface.
Tail volume to be calculated to bring cement to 500' above the shoe.

Production Hole Procedure (2300'± - TD)

Lead: 130 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 910 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.



DRILLING PLAN
MULTI-WELL PAD:
CWU 1541-26D, CWU 1542-26D, CWU 1543-26D,
CWU 1544-26D, CWU 1545-26D, CWU 1546-26D
NE/NE, SEC. 26, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

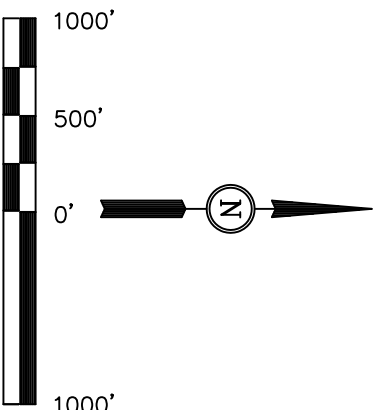
Well location, CWU #1541-26D, located as shown in the NE 1/4 NE 1/4 of Section 26, T9S, R22E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

Revised: 11-16-09 D.R.B.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE	1" = 1000'	DATE SURVEYED:	10-05-09	DATE DRAWN:	10-22-09
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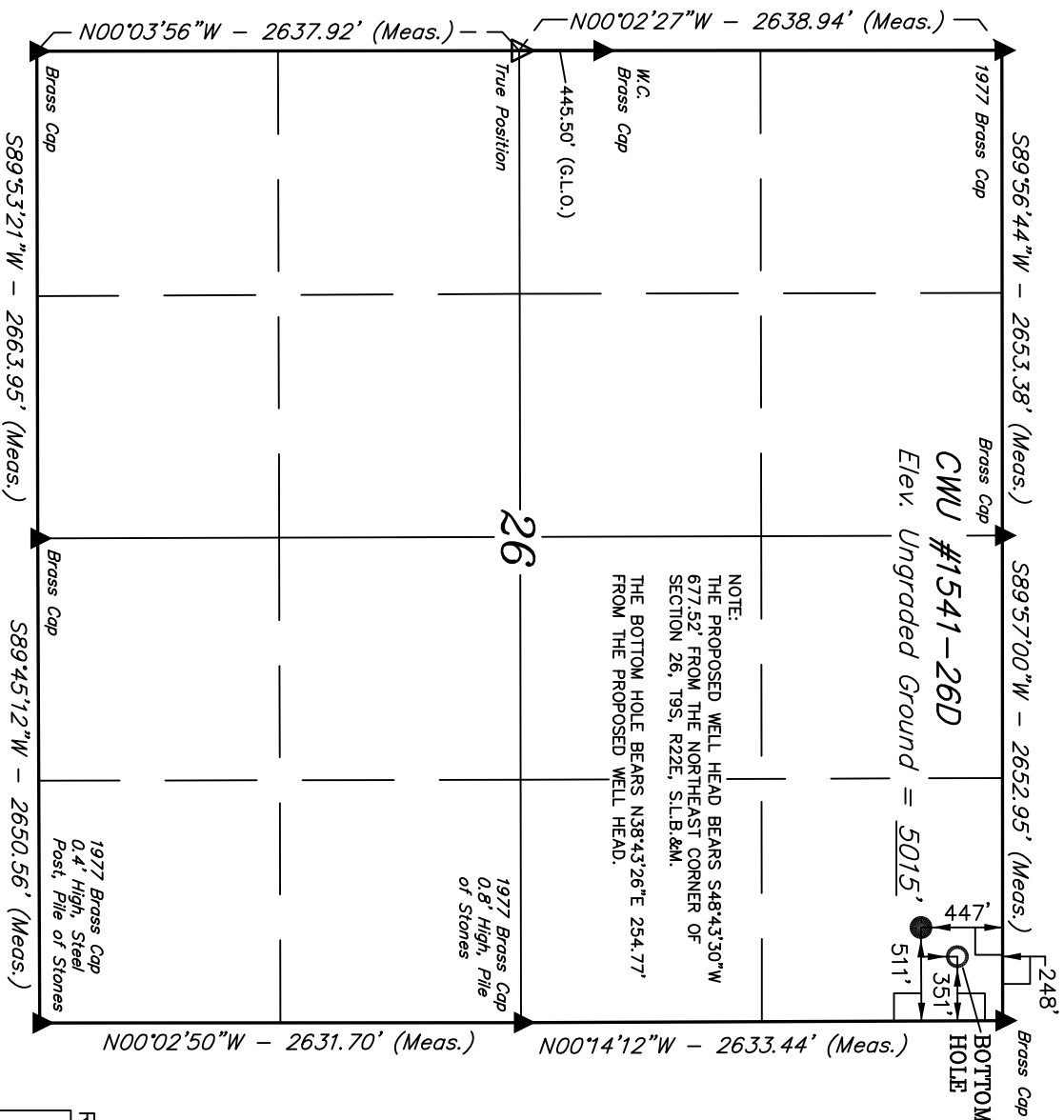
PARTY	G.S. C.R. D.R.B.	REFERENCES	G.L.O. PLAT
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WEATHER	COOL	FILE	EOG RESOURCES, INC.
---------	------	------	---------------------

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTAB. (Not Set on Ground)

NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 40°00'48.81" (40.013558)	LATITUDE = 40°00'46.84" (40.013011)
LONGITUDE = 109°23'56.43" (109.399008)	LONGITUDE = 109°23'58.48" (109.399578)
NAD 27 (TARGET BOTTOM HOLE)	NAD 27 (SURFACE LOCATION)
LATITUDE = 40°00'48.93" (40.013592)	LATITUDE = 40°00'46.97" (40.013047)
LONGITUDE = 109°23'53.98" (109.398327)	LONGITUDE = 109°23'56.03" (109.398897)



EOG RESOURCES, INC.

CWU #1541-26D, #1542-26D, #1543-26D, #1544-26D, #1545-26D & 1546-26D
LOCATED IN UINTAH COUNTY, UTAH
SECTION 26, T9S, R22E, S.L.B.&M.

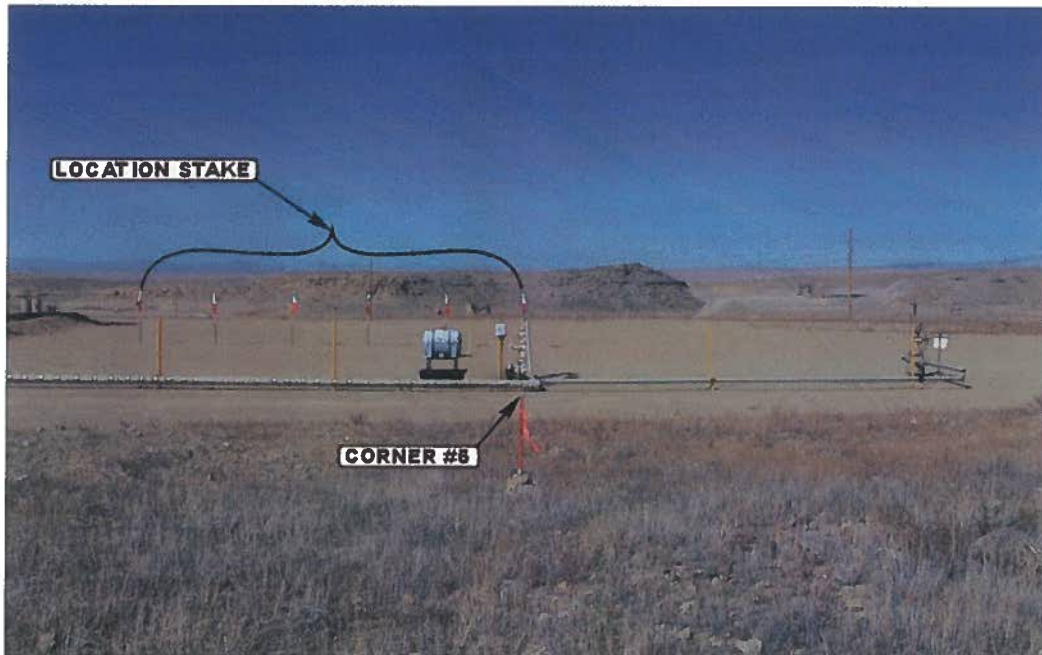


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: SOUTHWESTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

LOCATION PHOTOS

10 09 09
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: Z.L.

REV: J.H. 02-08-10



PROPOSED LOCATION:
 CWU #1541-26D, #1542-26D, #1543-26D,
 #1544-26D, #1545-26D & #1546-26D

LEGEND:

● PROPOSED LOCATION

EOG RESOURCES, INC.

CWU #1541-26D, #1542-26D,
 #1543-26D, #1544-26D #1545-26D & #1546-26D
 SECTION 26, T9S, R22E, S.L.B.&M.
 NE 1/4 NE 1/4



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
 MAP**

10 09 09
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: Z.L. REV: J.H. 02-08-10



EXISTING ROAD

CWU #1541-26D, #1542-26D,
#1543-26D, #1544-26D #1545-26D & #1546-26D
SECTION 26, T9S, R22E, S.L.B.&M.
NE 1/4 NE 1/4



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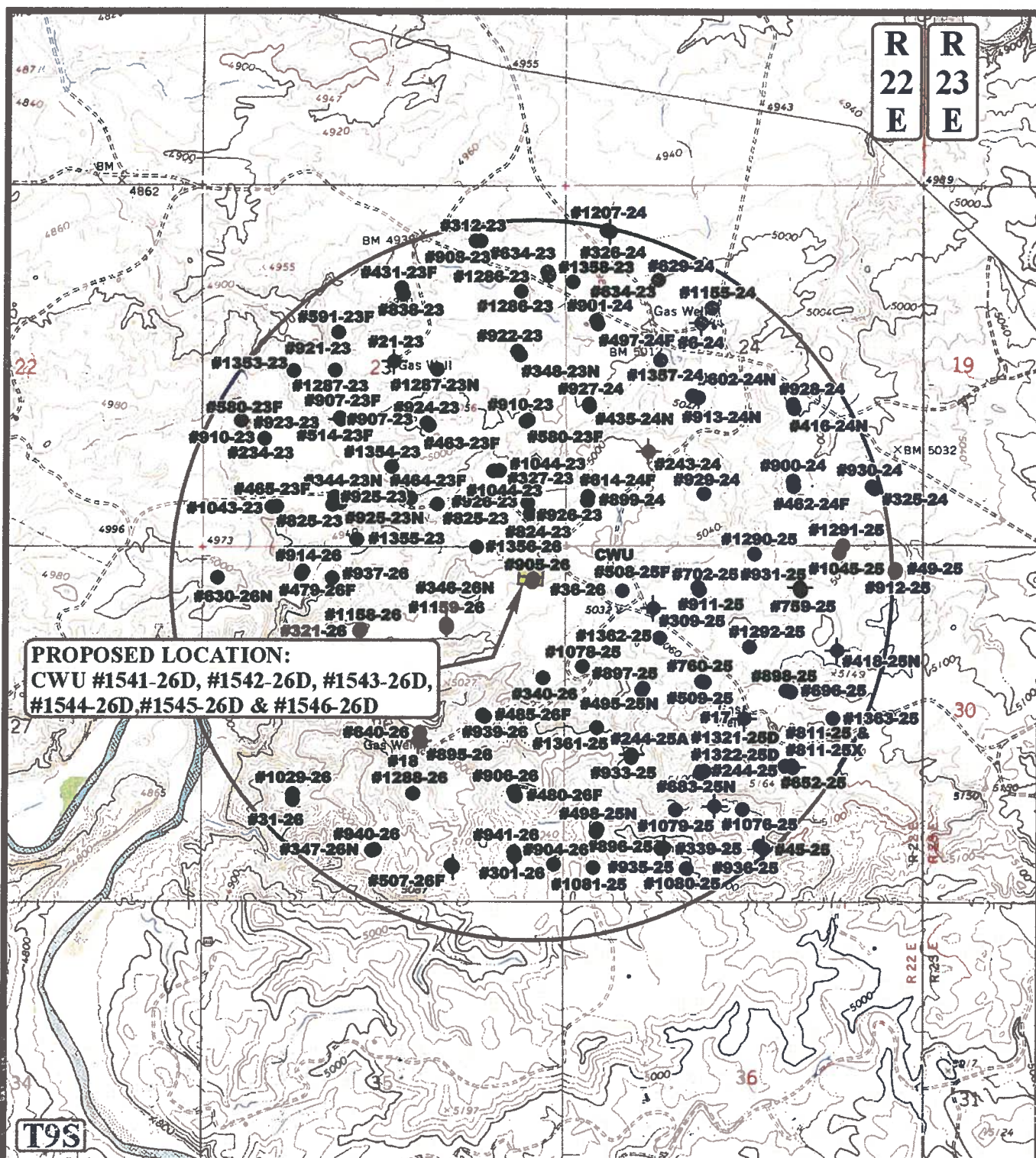


TOPOGRAPHIC
MAP

10 09 09
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: Z.L. REV: J.H. 02-08-10

B



PROPOSED LOCATION:
 CWU #1541-26D, #1542-26D, #1543-26D,
 #1544-26D, #1545-26D & #1546-26D

LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ○ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



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 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

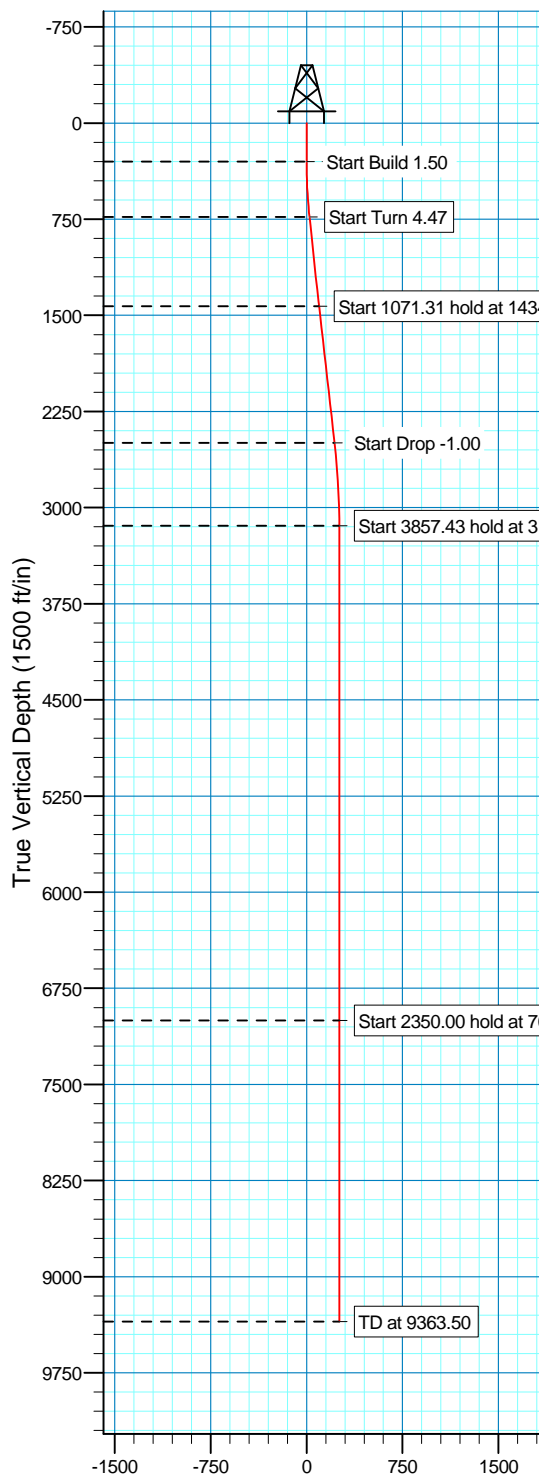
CWU #1541-26D, #1542-26D,
 #1543-26D, #1544-26D #1545-26D & #1546-26D
 SECTION 26, T9S, R22E, S.L.B.&M.
 NE 1/4 NE 1/4

**TOPOGRAPHIC
 MAP**

10 09 09
 MONTH DAY YEAR



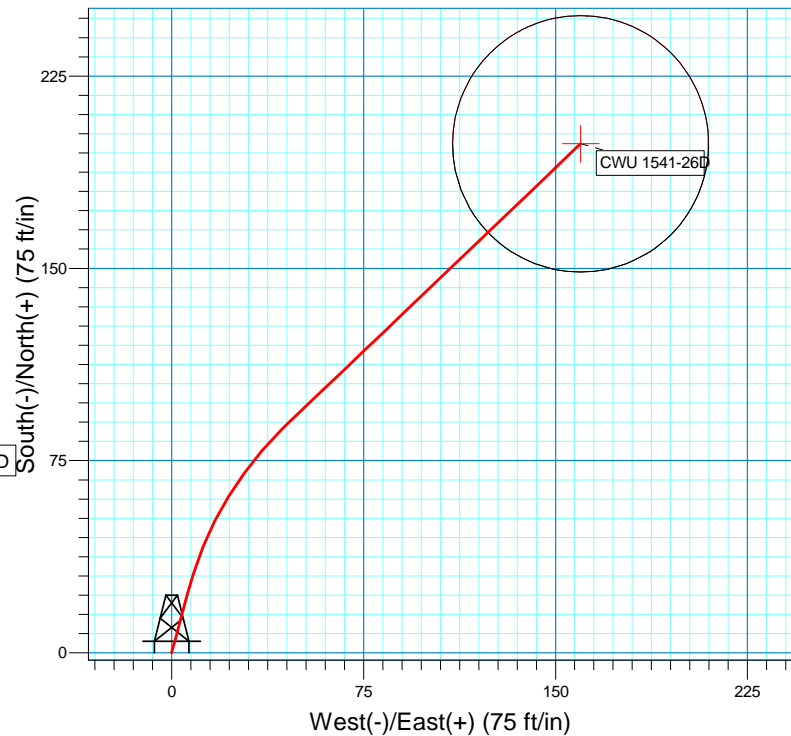
SCALE: 1" = 2000' DRAWN BY: Z.L. REV: J.H. 02-08-10

**CWU 1541-26D**

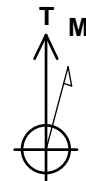
Section 26 T9S R22E
Uintah County, UT

Surface Location

NAD 1927 (NADCON CONUS) Utah North 4301
 Ground Elevation: 5015.00 RIG @ 5034.00ft (True 34)
 Northing Easting Latitude Longitude
 -109576.49 2588607.95 40°0' 46.969 N 109°23' 56.029 W



Project: T9S-R22E Sec 26
 Site: CWU 1541-1546 26D (Pad D1_CWU 905-26_Set 13)
 Well: 1541-26D
 Plan: APD



Azimuths to True North
 Magnetic North: 11.24°

Magnetic Field
 Strength: 52551.5snT
 Dip Angle: 65.95°
 Date: 9/21/2009
 Model: IGRF200510

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	
3	733.33	6.50	15.00	732.41	23.72	6.35	1.50	15.00	22.46	
4	1434.75	6.50	46.37	1429.53	89.48	45.38	0.50	105.59	98.16	CWU 1541-26D
5	2506.06	6.50	46.37	2493.96	173.17	133.15	0.00	0.00	218.39	
6	3156.06	0.00	0.00	3142.57	198.58	159.81	1.00	180.00	254.90	
7	7013.50	0.00	0.00	7000.00	198.58	159.81	0.00	0.00	254.90	CWU 1541-26D
8	9363.50	0.00	0.00	9350.00	198.58	159.81	0.00	0.00	254.90	

TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
CWU 1541-26D	7000.00	198.58	159.81	-109374.10	2588762.91	40°0' 48.931 N	109°23' 53.976 W	Circle (Radius: 50.00)

Denver Division - Utah

T9S-R22E Sec 26

CWU 1541-1546 26D (Pad D1_CWU 905-26_Set 13)

1541-26D

Wellbore #1

Plan: APD

Standard Planning Report

21 September, 2010

EOG RESOURCES INC.

Planning Report

Database:	EDM	Local Co-ordinate Reference:	Well 1541-26D
Company:	Denver Division - Utah	TVD Reference:	RIG @ 5034.00ft (True 34)
Project:	T9S-R22E Sec 26	MD Reference:	RIG @ 5034.00ft (True 34)
Site:	CWU 1541-1546 26D (Pad D1_CWU 905-26_Se	North Reference:	True
Well:	1541-26D	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	APD		

Project	T9S-R22E Sec 26		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah North 4301		

Site	CWU 1541-1546 26D (Pad D1_CWU 905-26_Set 13)		
Site Position:		Northing:	-109,625.48ft
From:	Lat/Long	Easting:	2,588,631.00ft
Position Uncertainty:	0.00 ft	Slot Radius:	"
		Latitude:	40° 0' 46.480 N
		Longitude:	109° 23' 55.748 W
		Grid Convergence:	1.39 deg

Well	1541-26D		
Well Position	+N/-S	0.00 ft	Northing:
	+E/-W	0.00 ft	Easting:
Position Uncertainty	0.00 ft		Wellhead Elevation:
			Latitude:
			Longitude:
			Ground Level:

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (deg)	Dip Angle (deg)	Field Strength (nT)
	IGRF200510	9/21/2009	11.24	65.95	52,552

Design	APD				
Audit Notes:					
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.00	
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (deg)	
	0.00	0.00	0.00	38.82	

Plan Sections										
Measured Depth (ft)	Inclination (deg)	Azimuth (deg)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (deg)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	
733.33	6.50	15.00	732.41	23.72	6.35	1.50	1.50	0.00	15.00	
1,434.75	6.50	46.37	1,429.53	89.48	45.38	0.50	0.00	4.47	105.59	CWU 1541-26D
2,506.06	6.50	46.37	2,493.96	173.17	133.15	0.00	0.00	0.00	0.00	
3,156.06	0.00	0.00	3,142.57	198.58	159.81	1.00	-1.00	0.00	180.00	
7,013.50	0.00	0.00	7,000.00	198.58	159.81	0.00	0.00	0.00	0.00	CWU 1541-26D
9,363.50	0.00	0.00	9,350.00	198.58	159.81	0.00	0.00	0.00	0.00	

EOG RESOURCES INC.

Planning Report

Database:	EDM	Local Co-ordinate Reference:	Well 1541-26D
Company:	Denver Division - Utah	TVD Reference:	RIG @ 5034.00ft (True 34)
Project:	T9S-R22E Sec 26	MD Reference:	RIG @ 5034.00ft (True 34)
Site:	CWU 1541-1546 26D (Pad D1_CWU 905-26_Se	North Reference:	True
Well:	1541-26D	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	APD		

Planned Survey

Measured Depth (ft)	Inclination (deg)	Azimuth (deg)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	1.50	15.00	399.99	1.26	0.34	1.20	1.50	1.50	0.00
500.00	3.00	15.00	499.91	5.06	1.35	4.79	1.50	1.50	0.00
600.00	4.50	15.00	599.69	11.37	3.05	10.77	1.50	1.50	0.00
700.00	6.00	15.00	699.27	20.21	5.42	19.14	1.50	1.50	0.00
733.33	6.50	15.00	732.41	23.72	6.35	22.46	1.50	1.50	0.00
800.00	6.42	17.87	798.65	30.91	8.48	29.39	0.50	-0.12	4.31
900.00	6.33	22.30	898.03	41.33	12.28	39.90	0.50	-0.09	4.43
1,000.00	6.27	26.83	997.43	51.30	16.84	50.52	0.50	-0.05	4.53
1,100.00	6.26	31.41	1,096.83	60.83	22.15	61.28	0.50	-0.01	4.58
1,200.00	6.29	35.99	1,196.23	69.91	28.21	72.15	0.50	0.03	4.57
1,300.00	6.35	40.49	1,295.63	78.55	35.02	83.15	0.50	0.07	4.50
1,400.00	6.46	44.88	1,395.00	86.74	42.57	94.27	0.50	0.10	4.39
1,434.75	6.50	46.37	1,429.53	89.48	45.38	98.16	0.50	0.13	4.28
1,500.00	6.50	46.37	1,494.36	94.58	50.72	105.48	0.00	0.00	0.00
1,600.00	6.50	46.37	1,593.72	102.39	58.92	116.71	0.00	0.00	0.00
1,700.00	6.50	46.37	1,693.07	110.20	67.11	127.93	0.00	0.00	0.00
1,800.00	6.50	46.37	1,792.43	118.01	75.30	139.15	0.00	0.00	0.00
1,900.00	6.50	46.37	1,891.79	125.83	83.50	150.37	0.00	0.00	0.00
2,000.00	6.50	46.37	1,991.15	133.64	91.69	161.60	0.00	0.00	0.00
2,100.00	6.50	46.37	2,090.50	141.45	99.88	172.82	0.00	0.00	0.00
2,200.00	6.50	46.37	2,189.86	149.26	108.08	184.04	0.00	0.00	0.00
2,300.00	6.50	46.37	2,289.22	157.07	116.27	195.26	0.00	0.00	0.00
2,400.00	6.50	46.37	2,388.58	164.88	124.46	206.49	0.00	0.00	0.00
2,500.00	6.50	46.37	2,487.93	172.70	132.65	217.71	0.00	0.00	0.00
2,506.06	6.50	46.37	2,493.96	173.17	133.15	218.39	0.00	0.00	0.00
2,600.00	5.56	46.37	2,587.37	179.98	140.29	228.17	1.00	-1.00	0.00
2,700.00	4.56	46.37	2,686.98	186.07	146.68	236.92	1.00	-1.00	0.00
2,800.00	3.56	46.37	2,786.73	190.95	151.80	243.94	1.00	-1.00	0.00
2,900.00	2.56	46.37	2,886.59	194.64	155.67	249.23	1.00	-1.00	0.00
3,000.00	1.56	46.37	2,986.52	197.12	158.27	252.79	1.00	-1.00	0.00
3,100.00	0.56	46.37	3,086.50	198.40	159.61	254.63	1.00	-1.00	0.00
3,156.06	0.00	0.00	3,142.57	198.58	159.81	254.90	1.00	-1.00	0.00
3,200.00	0.00	0.00	3,186.50	198.58	159.81	254.90	0.00	0.00	0.00
3,300.00	0.00	0.00	3,286.50	198.58	159.81	254.90	0.00	0.00	0.00
3,400.00	0.00	0.00	3,386.50	198.58	159.81	254.90	0.00	0.00	0.00
3,500.00	0.00	0.00	3,486.50	198.58	159.81	254.90	0.00	0.00	0.00
3,600.00	0.00	0.00	3,586.50	198.58	159.81	254.90	0.00	0.00	0.00
3,700.00	0.00	0.00	3,686.50	198.58	159.81	254.90	0.00	0.00	0.00
3,800.00	0.00	0.00	3,786.50	198.58	159.81	254.90	0.00	0.00	0.00
3,900.00	0.00	0.00	3,886.50	198.58	159.81	254.90	0.00	0.00	0.00
4,000.00	0.00	0.00	3,986.50	198.58	159.81	254.90	0.00	0.00	0.00
4,100.00	0.00	0.00	4,086.50	198.58	159.81	254.90	0.00	0.00	0.00
4,200.00	0.00	0.00	4,186.50	198.58	159.81	254.90	0.00	0.00	0.00
4,300.00	0.00	0.00	4,286.50	198.58	159.81	254.90	0.00	0.00	0.00
4,400.00	0.00	0.00	4,386.50	198.58	159.81	254.90	0.00	0.00	0.00
4,500.00	0.00	0.00	4,486.50	198.58	159.81	254.90	0.00	0.00	0.00
4,600.00	0.00	0.00	4,586.50	198.58	159.81	254.90	0.00	0.00	0.00
4,700.00	0.00	0.00	4,686.50	198.58	159.81	254.90	0.00	0.00	0.00
4,800.00	0.00	0.00	4,786.50	198.58	159.81	254.90	0.00	0.00	0.00
4,900.00	0.00	0.00	4,886.50	198.58	159.81	254.90	0.00	0.00	0.00

EOG RESOURCES INC.

Planning Report

Database:	EDM	Local Co-ordinate Reference:	Well 1541-26D
Company:	Denver Division - Utah	TVD Reference:	RIG @ 5034.00ft (True 34)
Project:	T9S-R22E Sec 26	MD Reference:	RIG @ 5034.00ft (True 34)
Site:	CWU 1541-1546 26D (Pad D1_CWU 905-26_Se	North Reference:	True
Well:	1541-26D	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	APD		

Planned Survey

Measured Depth (ft)	Inclination (deg)	Azimuth (deg)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,000.00	0.00	0.00	4,986.50	198.58	159.81	254.90	0.00	0.00	0.00
5,100.00	0.00	0.00	5,086.50	198.58	159.81	254.90	0.00	0.00	0.00
5,200.00	0.00	0.00	5,186.50	198.58	159.81	254.90	0.00	0.00	0.00
5,300.00	0.00	0.00	5,286.50	198.58	159.81	254.90	0.00	0.00	0.00
5,400.00	0.00	0.00	5,386.50	198.58	159.81	254.90	0.00	0.00	0.00
5,500.00	0.00	0.00	5,486.50	198.58	159.81	254.90	0.00	0.00	0.00
5,600.00	0.00	0.00	5,586.50	198.58	159.81	254.90	0.00	0.00	0.00
5,700.00	0.00	0.00	5,686.50	198.58	159.81	254.90	0.00	0.00	0.00
5,800.00	0.00	0.00	5,786.50	198.58	159.81	254.90	0.00	0.00	0.00
5,900.00	0.00	0.00	5,886.50	198.58	159.81	254.90	0.00	0.00	0.00
6,000.00	0.00	0.00	5,986.50	198.58	159.81	254.90	0.00	0.00	0.00
6,100.00	0.00	0.00	6,086.50	198.58	159.81	254.90	0.00	0.00	0.00
6,200.00	0.00	0.00	6,186.50	198.58	159.81	254.90	0.00	0.00	0.00
6,300.00	0.00	0.00	6,286.50	198.58	159.81	254.90	0.00	0.00	0.00
6,400.00	0.00	0.00	6,386.50	198.58	159.81	254.90	0.00	0.00	0.00
6,500.00	0.00	0.00	6,486.50	198.58	159.81	254.90	0.00	0.00	0.00
6,600.00	0.00	0.00	6,586.50	198.58	159.81	254.90	0.00	0.00	0.00
6,700.00	0.00	0.00	6,686.50	198.58	159.81	254.90	0.00	0.00	0.00
6,800.00	0.00	0.00	6,786.50	198.58	159.81	254.90	0.00	0.00	0.00
6,900.00	0.00	0.00	6,886.50	198.58	159.81	254.90	0.00	0.00	0.00
7,000.00	0.00	0.00	6,986.50	198.58	159.81	254.90	0.00	0.00	0.00
7,013.50	0.00	0.00	7,000.00	198.58	159.81	254.90	0.00	0.00	0.00
CWU 1541-26D									
7,100.00	0.00	0.00	7,086.50	198.58	159.81	254.90	0.00	0.00	0.00
7,200.00	0.00	0.00	7,186.50	198.58	159.81	254.90	0.00	0.00	0.00
7,300.00	0.00	0.00	7,286.50	198.58	159.81	254.90	0.00	0.00	0.00
7,400.00	0.00	0.00	7,386.50	198.58	159.81	254.90	0.00	0.00	0.00
7,500.00	0.00	0.00	7,486.50	198.58	159.81	254.90	0.00	0.00	0.00
7,600.00	0.00	0.00	7,586.50	198.58	159.81	254.90	0.00	0.00	0.00
7,700.00	0.00	0.00	7,686.50	198.58	159.81	254.90	0.00	0.00	0.00
7,800.00	0.00	0.00	7,786.50	198.58	159.81	254.90	0.00	0.00	0.00
7,900.00	0.00	0.00	7,886.50	198.58	159.81	254.90	0.00	0.00	0.00
8,000.00	0.00	0.00	7,986.50	198.58	159.81	254.90	0.00	0.00	0.00
8,100.00	0.00	0.00	8,086.50	198.58	159.81	254.90	0.00	0.00	0.00
8,200.00	0.00	0.00	8,186.50	198.58	159.81	254.90	0.00	0.00	0.00
8,300.00	0.00	0.00	8,286.50	198.58	159.81	254.90	0.00	0.00	0.00
8,400.00	0.00	0.00	8,386.50	198.58	159.81	254.90	0.00	0.00	0.00
8,500.00	0.00	0.00	8,486.50	198.58	159.81	254.90	0.00	0.00	0.00
8,600.00	0.00	0.00	8,586.50	198.58	159.81	254.90	0.00	0.00	0.00
8,700.00	0.00	0.00	8,686.50	198.58	159.81	254.90	0.00	0.00	0.00
8,800.00	0.00	0.00	8,786.50	198.58	159.81	254.90	0.00	0.00	0.00
8,900.00	0.00	0.00	8,886.50	198.58	159.81	254.90	0.00	0.00	0.00
9,000.00	0.00	0.00	8,986.50	198.58	159.81	254.90	0.00	0.00	0.00
9,100.00	0.00	0.00	9,086.50	198.58	159.81	254.90	0.00	0.00	0.00
9,200.00	0.00	0.00	9,186.50	198.58	159.81	254.90	0.00	0.00	0.00
9,300.00	0.00	0.00	9,286.50	198.58	159.81	254.90	0.00	0.00	0.00
9,363.50	0.00	0.00	9,350.00	198.58	159.81	254.90	0.00	0.00	0.00

EOG RESOURCES INC.

Planning Report

Database:	EDM	Local Co-ordinate Reference:	Well 1541-26D
Company:	Denver Division - Utah	TVD Reference:	RIG @ 5034.00ft (True 34)
Project:	T9S-R22E Sec 26	MD Reference:	RIG @ 5034.00ft (True 34)
Site:	CWU 1541-1546 26D (Pad D1_CWU 905-26_Se	North Reference:	True
Well:	1541-26D	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	APD		

Targets**Target Name**

- hit/miss target	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- Shape	(deg)	(deg)	(ft)	(ft)	(ft)	(ft)	(ft)		
CWU 1541-26D	0.00	0.00	7,000.00	198.58	159.81	-109,374.10	2,588,762.91	40° 0' 48.931 N	109° 23' 53.976 W
- plan hits target center									
- Circle (radius 50.00)									



Chapita Wells Unit 1541-26D through 1546-26D
Surface Use Plan
Section 26, T9S, R22E
Uintah County, Utah

EOG Resources, Inc.'s (EOG) conventional oil/gas wells are located approximately 51.3 miles south of Vernal, Utah within Uintah County. This project consists of six (6) new wells to be constructed on the existing well pad for Chapita Wells Unit 905-26, and Chapita Wells Unit 36-26.

The proposed wells are located on federal surface. Title to the oil and gas mineral interest is federally owned and is administered by the Vernal Field Office of the Bureau of Land Management (BLM).

The proposed wells are conventional gas wells producing from the Mesaverde formation. Unproductive drill holes will be plugged and abandoned as soon as evaluation of the production intervals is conclusive.

This project applies to the following new proposed wells.

Well Name & Number	QTR	Section	Township	Range	Total Depth
Chapita Wells Unit 1541-26D	NENE	26	9S	22E	
Chapita Wells Unit 1542-26D	NENE	26	9S	22E	
Chapita Wells Unit 1543-26D	NENE	26	9S	22E	
Chapita Wells Unit 1544-26D	NENE	26	9S	22E	
Chapita Wells Unit 1545-26D	NENE	26	9S	22E	
Chapita Wells Unit 1546-26D	NENE	26	9S	22E	

The proposed action is to directionally drill five conventional gas wells to the Mesaverde formation.

The proposed action involves:

Activity	Length (ft)	Width (ft)	Acres of Disturbance
Existing Disturbance	270	180	2.469
New Disturbance	300	70	0.48
Cut/fills & Topsoil/spoil stockpile	Varies	Varies	
Access Road	Existing	Existing	0
Total New Disturbance			0.48

EOG will build each pad to accommodate up to six wells. The acres of disturbance provided above are the maximum disturbance expected for each pad.

The proposed well locations require the construction of six (6) engineered (cut & fill) well pads. The total surface disturbance associated with the construction of these locations is approximately 2.95 acres. This figure includes disturbance associated with the well pads, the spoil and topsoils storage areas, and the construction equipment and vehicle disturbance.

1. EXISTING ROADS:

Refer to Sheet # 4 and Sheet # 5 for location of existing access roads.

The proposed locations are approximately 50.8 miles from Vernal, Utah.

Directions to the proposed locations are provided on the front page of the location plats.

The existing roads will be maintained in the same or better condition as existed prior to the commencement of operations. Maintenance of the roads to the proposed locations will continue until abandonment and reclamation of the wells.

A federal road right of way is not required, Uintah County roads and authorized Unit roads will be used to access the proposed well site.

2. Access Roads to be Constructed:

No new roads will be required to access the proposed well site.

Roads and associated drainage structures will be maintained in accordance with guidelines contained in the joint BLM/USFS publication: *Surface Operating Standards for Oil and Gas Exploration and Development*, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

If existing access road, proposed access road and/or well pad are dry during construction, drilling and/or completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

Please refer to Topo C for the location of existing wells within a one-mile radius of the proposed wells.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

See the proposed *Production Facility Layout* diagrams showing the proposed production facilities to be utilized on Figure 3.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope.

All permanent (on site for six months or longer) structures constructed or installed (including

pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded

Containment berms will be constructed completely around production facilities designed to hold fluids (i.e., production tanks, produced water tanks, and/or heater/treater). The containment berms will be constructed of compacted subsoil, be sufficiently impervious, hold 110 percent of the capacity of the largest tank, and be independent of the back cut.

All safety measures have been considered in the design, construction, operation, and maintenance of the facility. EOG will have a designated representative present during construction. Any accidents to persons or property on federal lands will immediately be reported to the Authorized Officer.

Production facilities will be set on location if the wells are successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) to eight (8) 400-bbl and one (1) 300-bbl vertical tanks and attaching piping.

Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

5. LOCATION AND TYPE OF WATER SUPPLY:

Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)).

Water will be hauled by a licensed trucking company.

No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

Any construction materials that may be required for surfacing of the drill pads and access roads will be obtained from a contractor having a permitted source of materials within the general area.

No construction materials will be removed from Federal or Indian lands without prior approval from the appropriate surface management agency.

7. METHODS OF HANDLING WASTE DISPOSAL:

Cuttings and drilling fluids will be contained within the closed loop system. Cutting will be dried on site hauled to an authorized disposal site and/or spread on the access road and well pad.

Fracture stimulation fluids will be flowed back into (above ground tanks) closed loop system and hauled to a DEQ authorized disposal site

A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at an authorized site.

well. Disposal will be at an authorized site.

All garbage and non-flammable waste materials will be contained in a self-contained, portable dumpster or trash cage. Upon completion of operations, or as needed, the accumulated trash will be transported to a state approved waste disposal site. No trash will be placed in the reserve pit.

Immediately after removal of the drilling rig, all debris and other waste materials not contained in the trash cage will be cleaned up and removed from the location. No potentially adverse materials or substances will be left on the location. Any open pits will be fenced during drilling operations and said fencing will be maintained until such time as the pits have been backfilled.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

See the attached diagrams showing the proposed drill pad cross sections and cut and fills in relation to topographic features as well as access onto the pad and soil stockpiles.

All equipment and vehicles will be confined to the approved disturbed areas of this APD (i.e., access road, well pad, and spoil and topsoil storage areas).

If necessary, in order to divert surface runoff, a drainage ditch will be constructed around the upslope side of the well site.

The fill section of the pad that supports the drilling rig and any other heavy equipment will be compacted.

Closed Loop System:

The closed loop system will be installed in a manner that preventing leaks, breaks, or discharge. Drill cutting will be contained in an area approximately 50' x 100'. The surface drill cuttings pile will be bermed and lined with bentonite. Drill cuttings will be dried and spread on location. More stringent protective requirements may be deemed necessary by the A.O.

The closed loop system will be constructed in a way that minimizes the accumulation of

surface precipitation runoff into the cuttings containment area. This may be accomplished by appropriate placement of subsoil/topsoil storage areas and/or construction of berms or ditches.

The closed loop system will be fenced on three sides during drilling operations and the fourth side will be fenced after the drilling rig moves off the location. This fence will be either: (1) woven wire at least 28 inches high and within 4 inches of ground surface with 2 strands of barbed wire above the woven wire with 10 inch spacing, or (2) at least 4 strands of barbed wire spaced, starting from the ground, at approximately 6, 8, 10, and 12 inch intervals.

Siphons, catchments, drip pans, and absorbent pads will be installed to keep hydrocarbons produced by the drilling and/or completion rigs from entering the closed loop system. Hydrocarbons and contaminated pads will be disposed of in accordance with Utah DEQ requirements.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation:

Rat and mouse holes will be filled and compacted from bottom to top immediately upon release of the drilling rig from the location.

Topsoil from the berms and/or storage piles will be spread along the road's cut and fill slopes. Drainage ditches or culverts will not be blocked with topsoil and associated organic matter. The unused area of the pad will be recontoured and topsoil spread six inches deep. The area on the contour will be ripped one foot deep using ripper teeth set on one-foot centers. The topsoil areas and reclaimed area of the well pad will be seeded as stated below.

All disturbed areas will be seeded using a drill equipped with a depth regulator. All seed will be drilled on the contour. The seed will be planted between one-quarter and one-half inch deep. Where drilling is not possible (i.e., too steep or rocky), the seed will be broadcast and the area raked or chained to cover the seed. If the seed mixture is broadcast, the rate will be doubled. EOG will use a seed mixture and application rate approved by the landowners.

Seeding will be done in compliance with EOG's approved reclamation plan. Seeding shall be repeated until a satisfactory stand, as determined by the authorized officer, is obtained. The first evaluation of growth will be made following completion of the first growing season after seeding.

The average size of the pads after reclamation is approximately 1.39 to 2.00 acres (see the attached *Production Facility Layout*).

B. Final Reclamation:

Upon final abandonment of the well, EOG will submit a sundry notice describing the proposed reclamation plan for approval by the Authorized Officer.

Configuration of the re-shaped topography will be returned, as near as possible, to the original condition. Cut and fill slopes will be 3 to 1 or less. All topsoil will be re-stripped from interim reclamation and redistributed over the entire location. The entire location

The reclaimed locations and access roads will be re-seeded with the recommended seed mixture.

Monitoring will be conducted by a qualified Operator representative (in coordination with the BLM) following initial rehabilitation work. Monitoring areas will be re-examined at the end of the first growing season. Results will be documented in a report to the BLM. Problem areas identified during monitoring will receive follow-up rehabilitation/erosion control measures. The seeding shall be repeated until a satisfactory stand, as determined by the authorized officer, is obtained.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well sites, is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Weeds will be controlled on disturbed areas within the exterior limits of the access road and well pad. The control methods shall be in accordance with guidelines established by the EPA, BLM, state, and local authorities. Approval will be obtained from the Authorized Officer prior to use of pesticides.

EOG will inform all persons in the area who are associated with this project that they may be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials and contact the Authorized officer. If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants on 7/11/2007. A paleontological survey was conducted and submitted by Intermountain Paleo on 7/11/2007.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

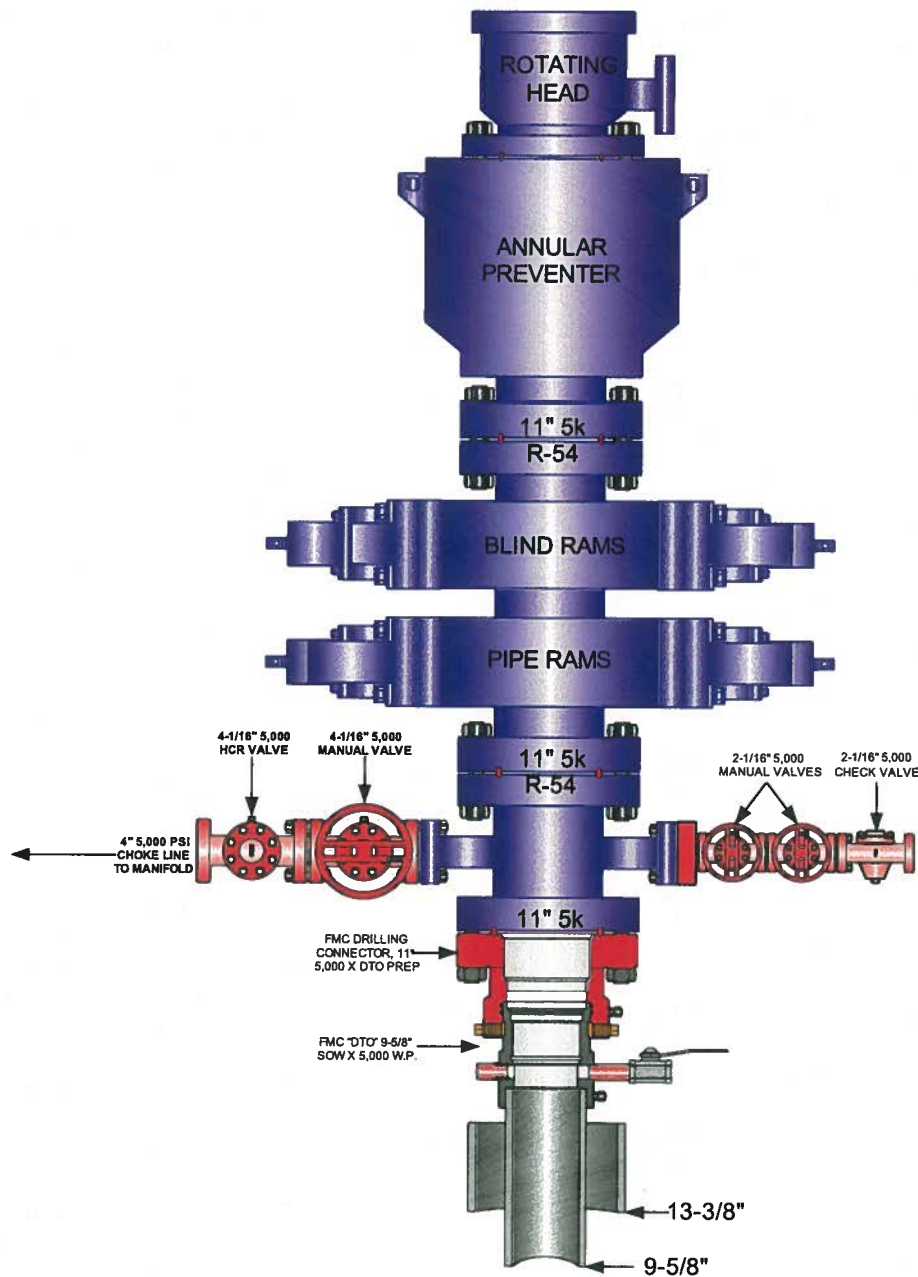
Please be advised that EOG Resources, Inc. is considered to be the operator of the referenced wells, located in the NENE, of Section 26, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

6/17/11
Date


Sr. Regulatory Specialist

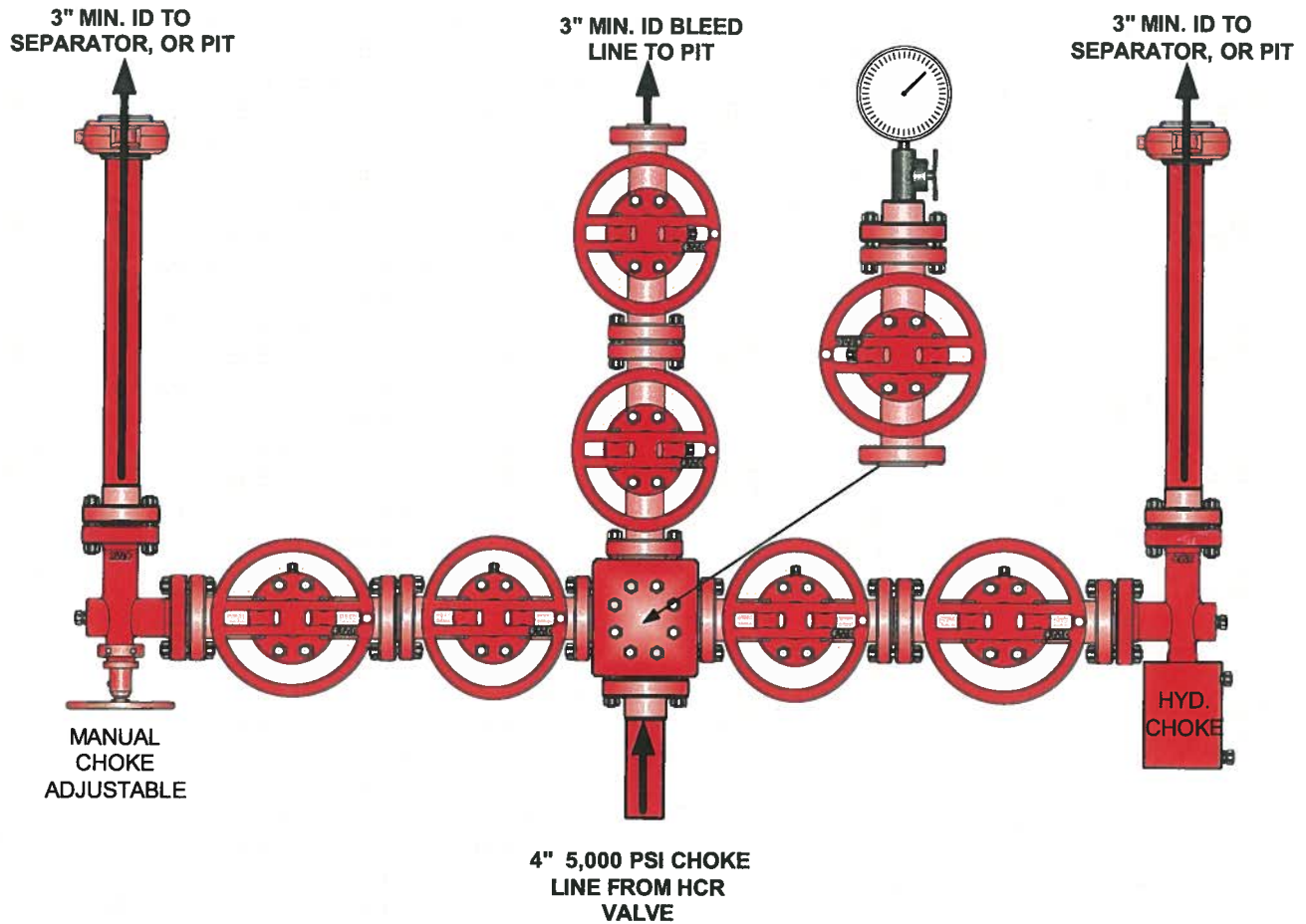
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

EOG RESOURCES, INC.

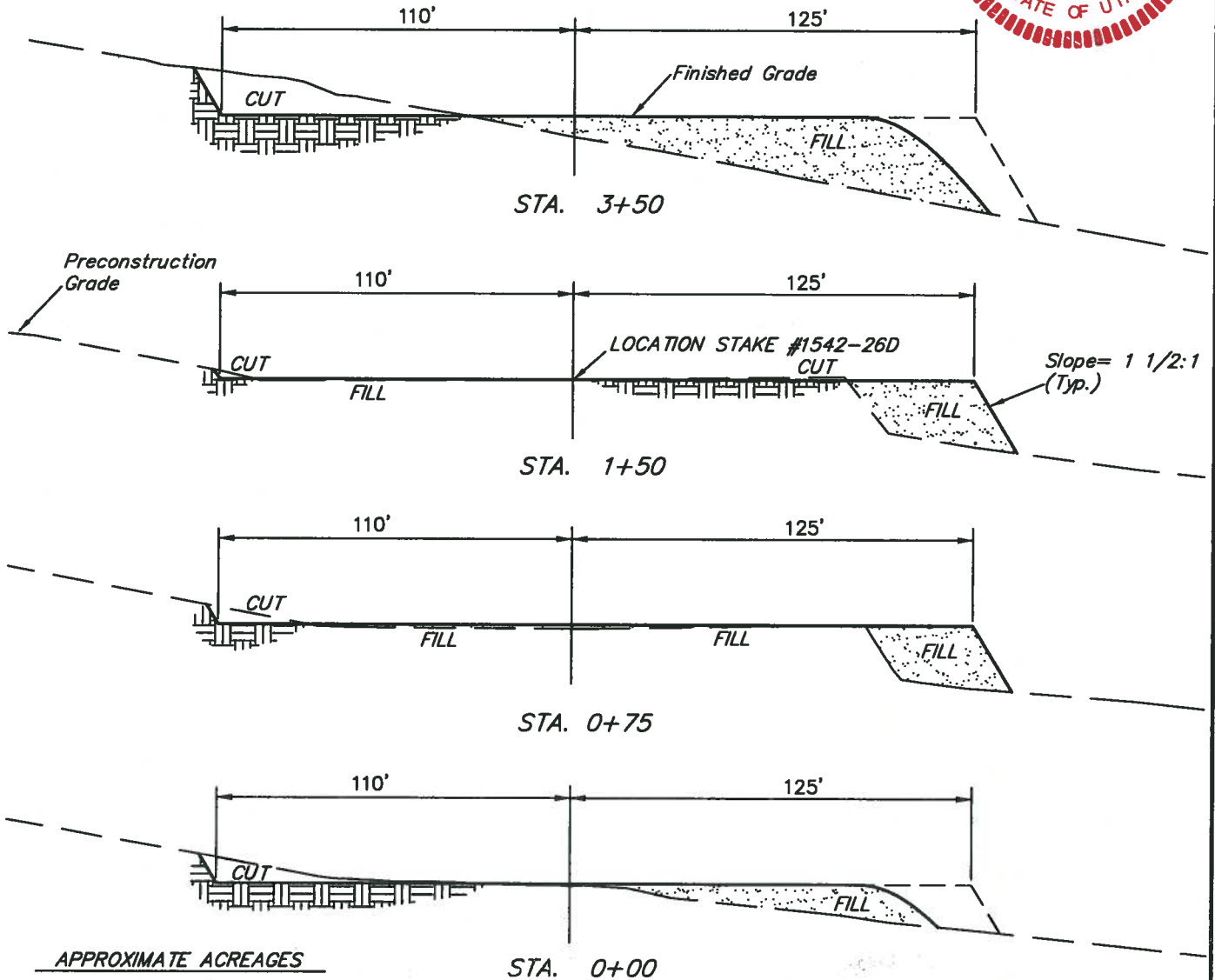
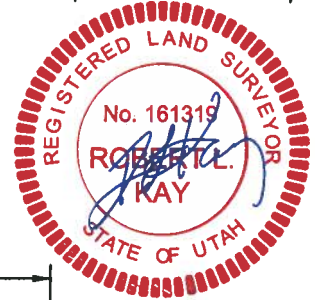
TYPICAL CROSS SECTIONS FOR

CWU #1541-26D, #1542-26D, #1543-26D
 #1544-26D, #1545-26D & #1546-26D
 SECTION 26, T9S, R22E, S.L.B.&M.
 NE 1/4 NE 1/4

FIGURE #2

1" = 20'
 X-Section
 Scale
 1" = 50'

DATE: 10-20-09
 Drawn By: D.R.B.
 Rev: 02-08-10 D.R.B.

APPROXIMATE ACREAGES

EXIST. WELL SITE DISTURBANCE = ± 1.341 ACRES
 NEW WELL SITE DISTURBANCE = ± 0.808 ACRES
 (New Construction Only)

TOTAL = ± 2.149 ACRES

* NOTE:
 FILL QUANTITY INCLUDES
 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 590 Cu. Yds.
 (New Construction Only)
 Remaining Location = 600 Cu. Yds.
 TOTAL CUT = 1,190 CU.YDS.
 FILL = 5,850 CU.YDS.

DEFICIT MATERIAL = <4,660> Cu. Yds.
 Topsoil = 590 Cu. Yds.

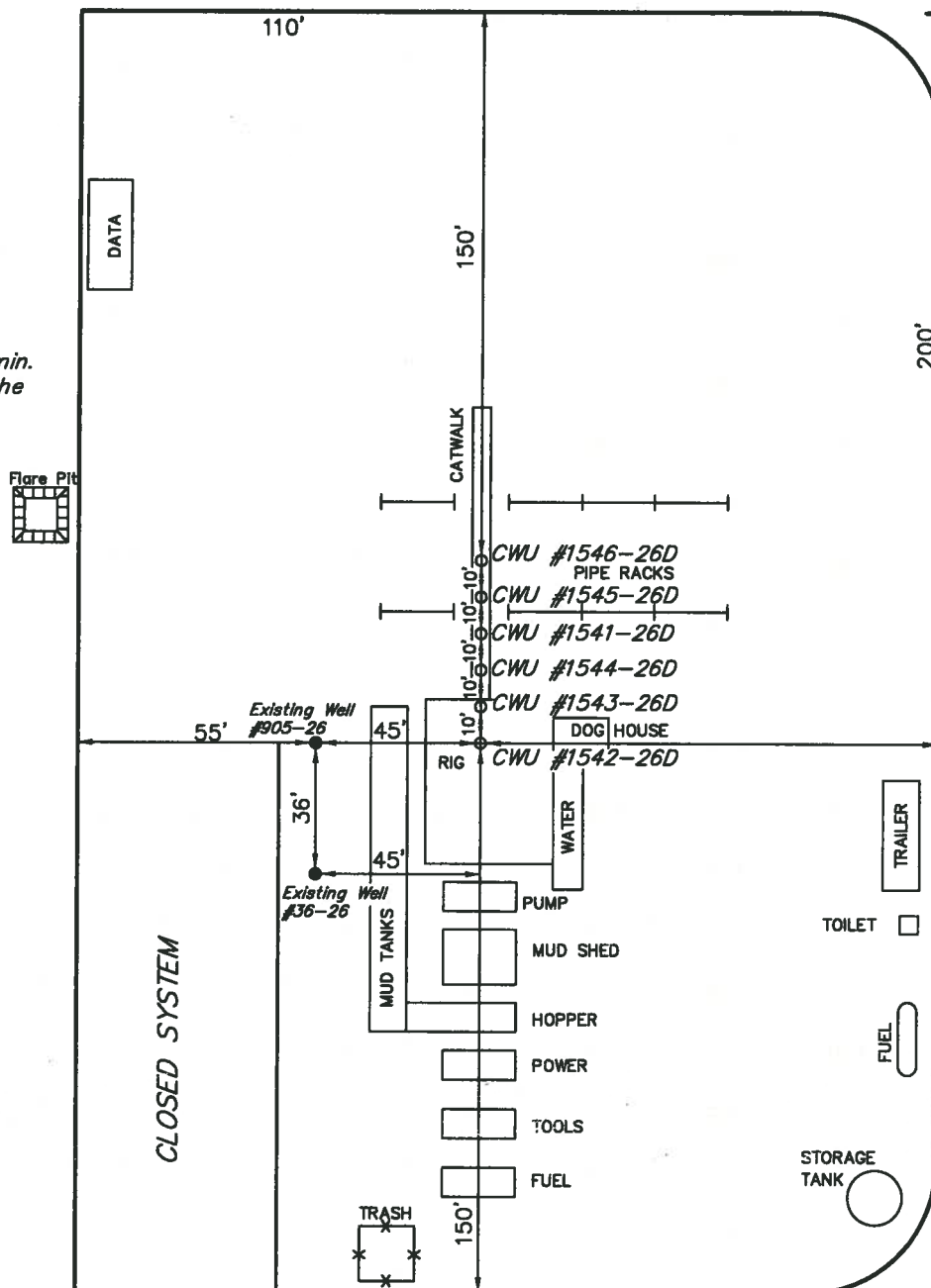
DEFICIT UNBALANCE = <5,250> Cu. Yds.
 (After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

TYPICAL RIG LAYOUT FOR

Rev: 02-08-10 D.R.B.

Flare Pit is to be located a min. of 100' from the Well Head.



RECEIVED: Jul. 26, 2011

EOG RESOURCES, INC.

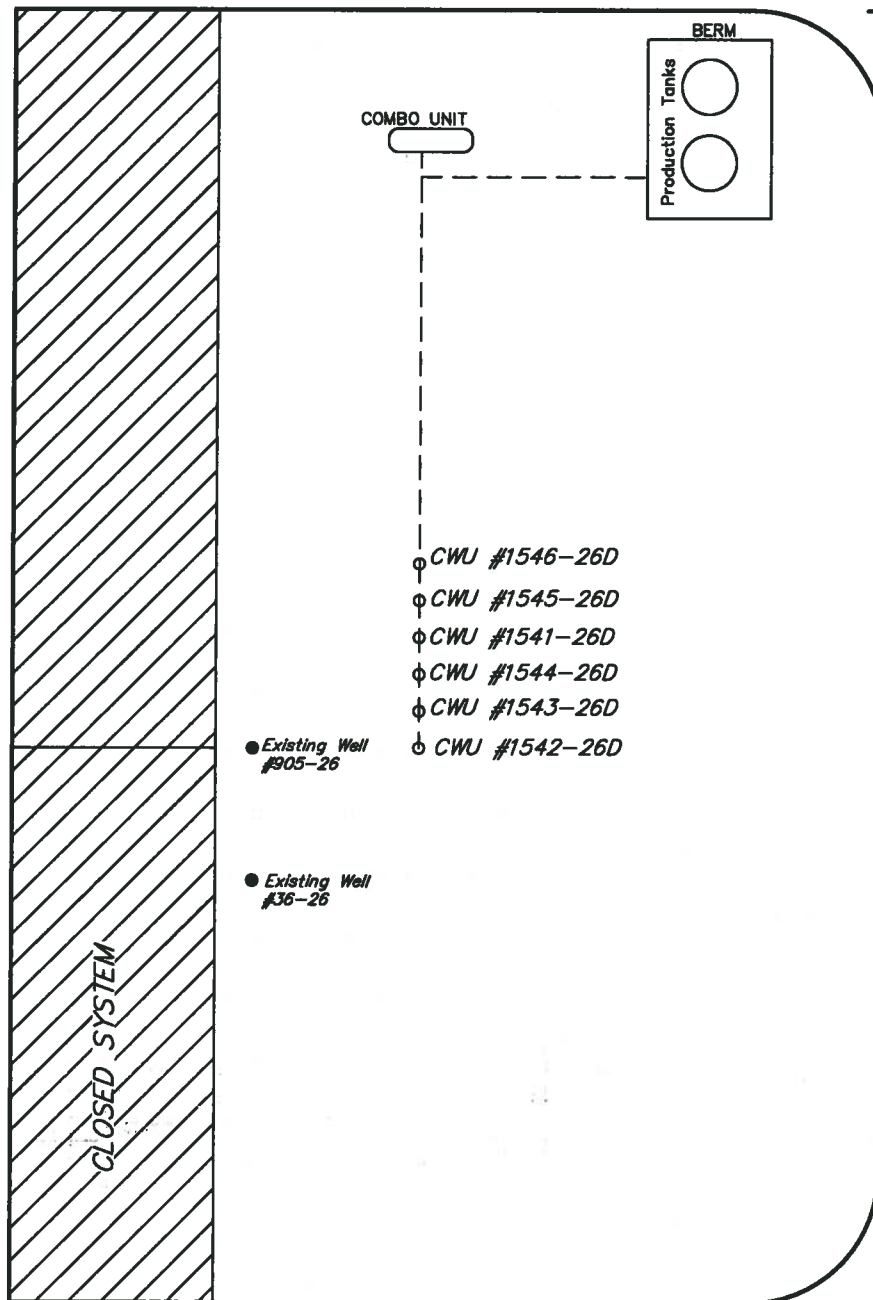
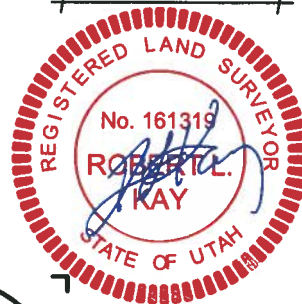
PRODUCTION FACILITY LAYOUT FOR

CWU #1541-26D, #1542-26D, #1543-26D
 #1544-26D, #1545-26D & #1546-26D
 SECTION 26, T9S, R22E, S.L.B.&M.
 NE 1/4 NE 1/4

FIGURE #4



SCALE: 1" = 50'
 DATE: 10-20-09
 Drawn By: D.R.B.
 Rev: 02-08-10 D.R.B.



RE-HABED AREA

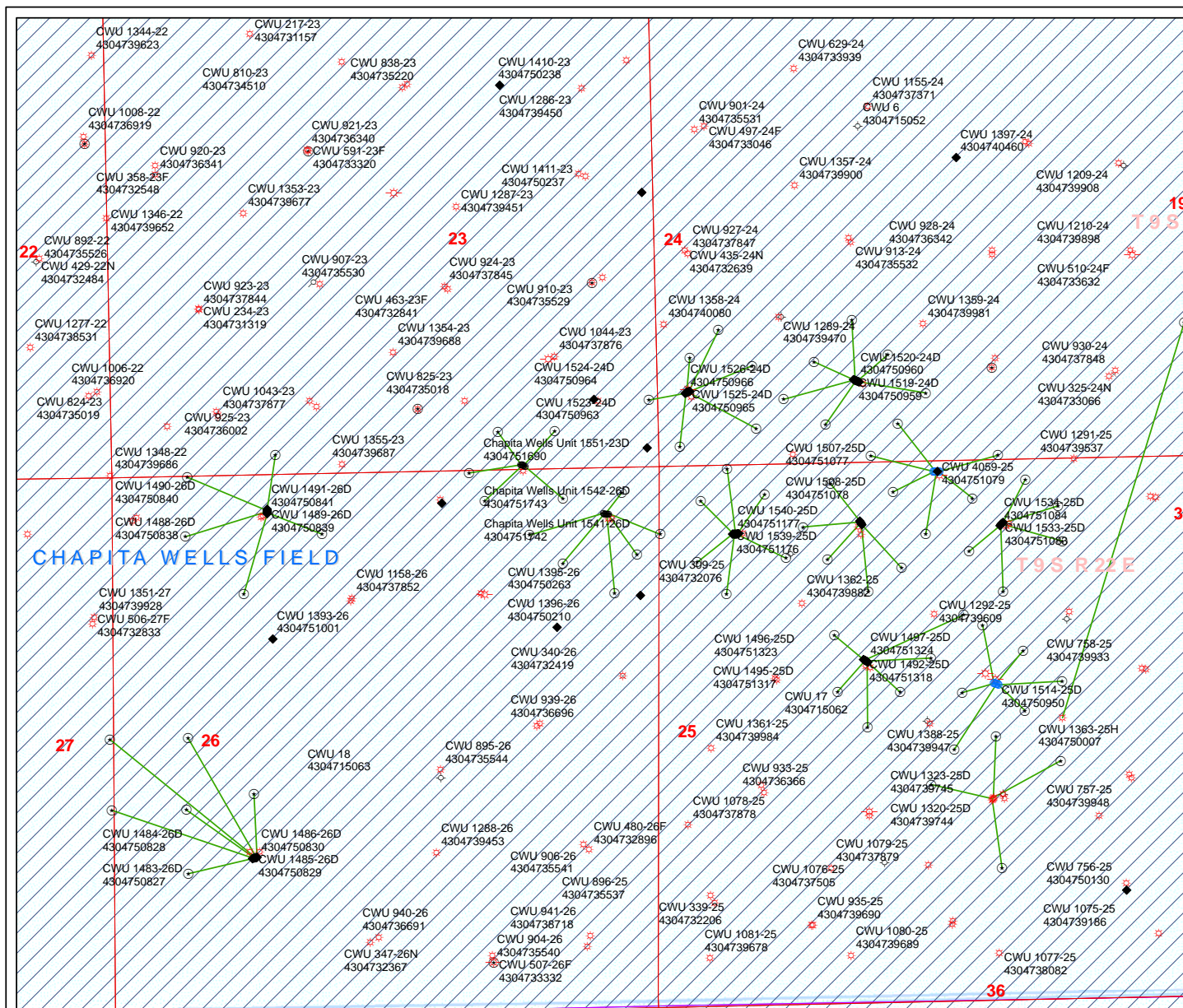
Access Road

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 788-1017

EOG RESOURCES, INC.
CWU #1541-26D, #1542-26D,
#1543-26D, #1544-26D, #1545-26D & #1546-26D
SECTION 26, T9S, R22E, S.L.B.&M.

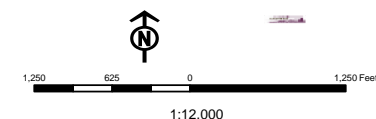
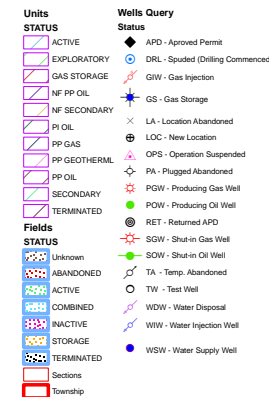
PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 300' TO THE CWU #36-26 AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 50.8 MILES.



API Number: 4304751742
Well Name: Chapita Wells Unit 1541-26D
Township T0.9 . Range R2.2 . Section 26
Meridian: SLBM
Operator: EOG RESOURCES, INC.

Map Prepared:
 Map Produced by Diana Mason



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

July 21, 2011

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2011 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2011 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ MESA VERDE)

43-047-51742	Chapita Wells Unit 1541-26D Sec 26 T09S R22E 0447 FNL 0511 FEL	BHL Sec 26 T09S R22E 0248 FNL 0351 FEL
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43-047-51743	Chapita Wells Unit 1542-26D Sec 26 T09S R22E 0448 FNL 0481 FEL	BHL Sec 25 T09S R22E 0659 FNL 0019 FWL
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This office has no objection to permitting the wells at this time.

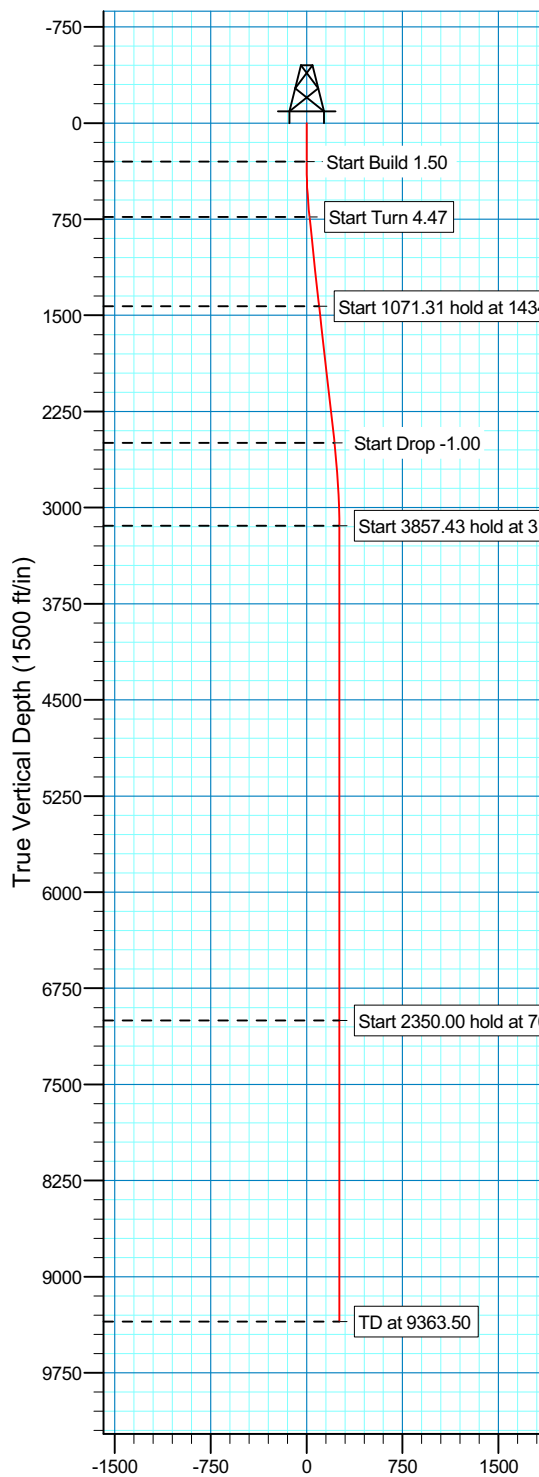
Michael L. Coulthard

Digitally signed by Michael L. Coulthard
DN: cn=Michael L. Coulthard, o=Bureau of Land Management,
ou=Branch of Minerals, email=Michael_Coulthard@blm.gov, c=US
Date: 2011.07.21 08:30:50 -06'00'

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:7-21-11

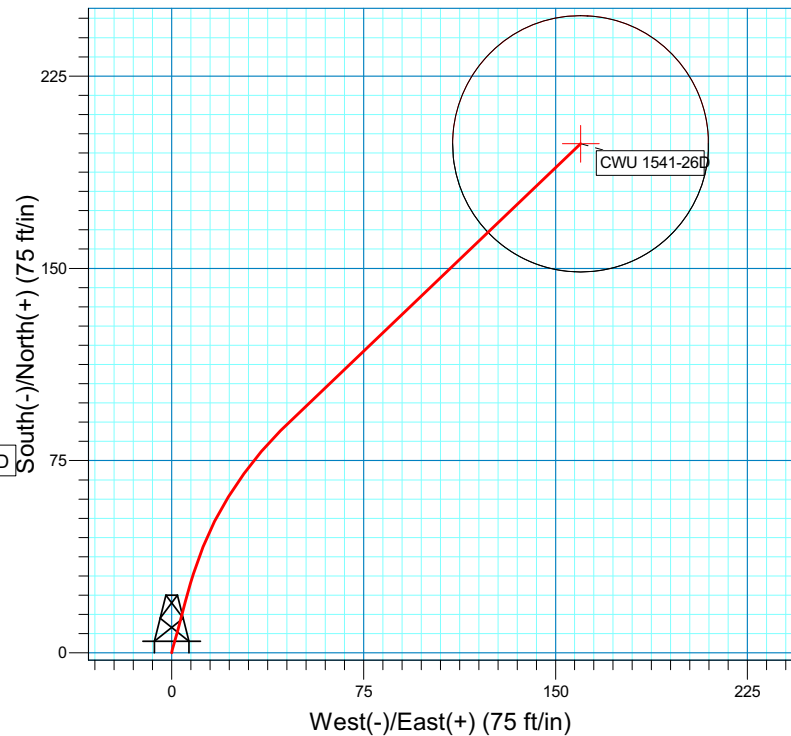
RECEIVED: Jul. 26, 2011

**CWU 1541-26D**

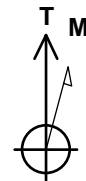
Section 26 T9S R22E
Uintah County, UT

Surface Location

NAD 1927 (NADCON CONUS) Utah North 4301
 Ground Elevation: 5015.00 RIG @ 5034.00ft (True 34)
 Northing Easting Latitude Longitude
 -109576.49 2588607.95 40°0' 46.969 N 109°23' 56.029 W



Project: T9S-R22E Sec 26
 Site: CWU 1541-1546 26D (Pad D1_CWU 905-26_Set 13)
 Well: 1541-26D
 Plan: APD



Azimuths to True North
 Magnetic North: 11.24°

Magnetic Field
 Strength: 52551.5nT
 Dip Angle: 65.95°
 Date: 9/21/2009
 Model: IGRF200510

SECTION DETAILS

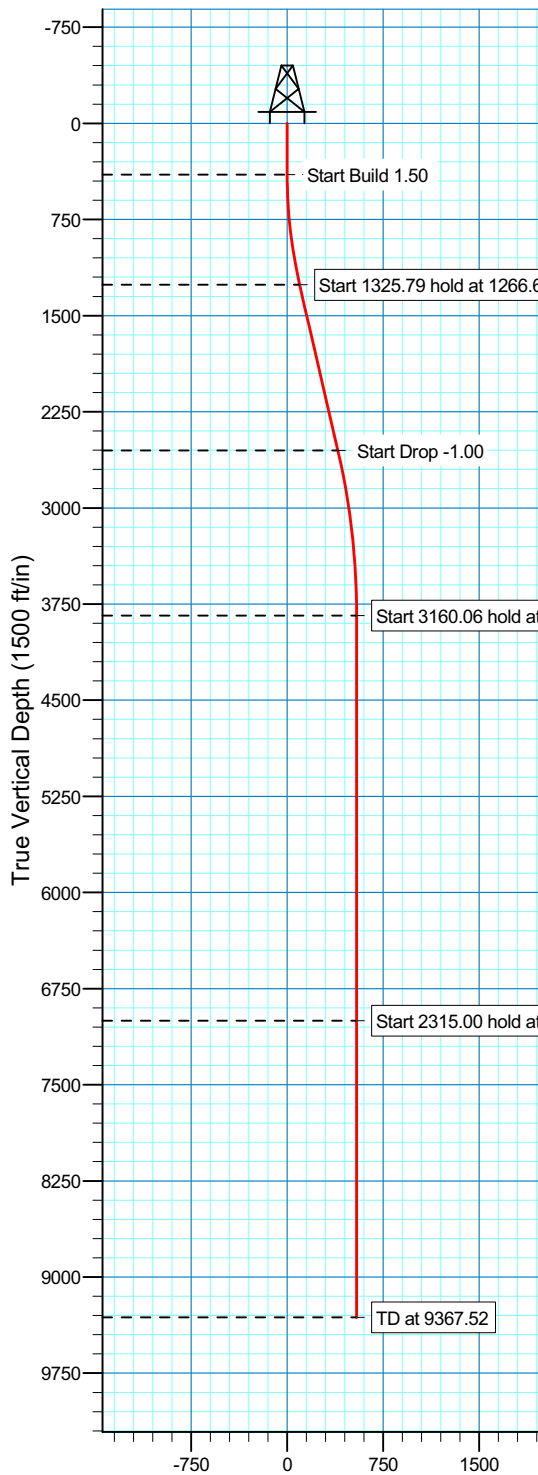
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	
3	733.33	6.50	15.00	732.41	23.72	6.35	1.50	15.00	22.46	
4	1434.75	6.50	46.37	1429.53	89.48	45.38	0.50	105.59	98.16	CWU 1541-26D
5	2506.06	6.50	46.37	2493.96	173.17	133.15	0.00	0.00	218.39	
6	3156.06	0.00	0.00	3142.57	198.58	159.81	1.00	180.00	254.90	
7	7013.50	0.00	0.00	7000.00	198.58	159.81	0.00	0.00	254.90	CWU 1541-26D
8	9363.50	0.00	0.00	9350.00	198.58	159.81	0.00	0.00	254.90	

TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
CWU 1541-26D	7000.00	198.58	159.81	-109374.10	2588762.91	40°0' 48.931 N	109°23' 53.976 W	Circle (Radius: 50.00)

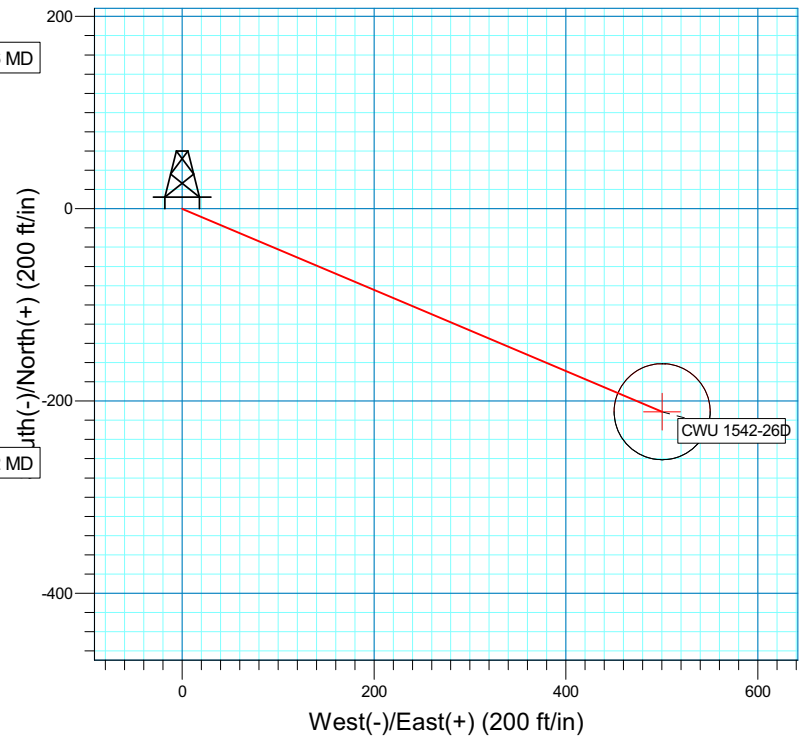
CWU 1542-26D

Section 26 T9S R22E
Uintah County, UT

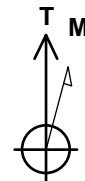


Vertical Section at 112.88deg (1500 ft/in)

Surface Location			
NAD 1927 (NADCON CONUS)		Utah North 4301	
Ground Elevation: 5015.00 RIG @ 5034.00ft (True 34)			
Northing	Easting	Latitude	Longitude
-109577.58	2588638.25	40°0' 46.951 N	109°23' 55.640 W



Project: T9S-R22E Sec 26
 Site: CWU 1541-1546 26D (Pad D1_CWU 905-26_Set 13)
 Well: 1542-26D
 Plan: APD



Azimuths to True North
 Magnetic North: 11.24°
 Magnetic Field
 Strength: 52551.5nT
 Dip Angle: 65.95°
 Date: 9/21/2009
 Model: IGRF200510

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	
3	1266.67	13.00	112.88	1259.25	-38.06	90.20	1.50	112.88	97.90	
4	2592.46	13.00	112.88	2551.06	-154.00	364.98	0.00	0.00	396.14	
5	3892.46	0.00	0.00	3839.94	-211.09	500.28	1.00	180.00	542.99	
6	7052.52	0.00	0.00	7000.00	-211.09	500.28	0.00	0.00	542.99	CWU 1542-26D
7	9367.52	0.00	0.00	9315.00	-211.09	500.28	0.00	0.00	542.99	

TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
CWU 1542-26D	7000.00	-211.09	500.28	-109776.50	2589143.48	40° 0' 44.865 N	109° 23' 49.212 W	Circle (Radius: 50 .00)

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 6/24/2011**API NO. ASSIGNED:** 43047517420000**WELL NAME:** Chapita Wells Unit 1541-26D**OPERATOR:** EOG Resources, Inc. (N9550)**PHONE NUMBER:** 435 781-9145**CONTACT:** Mickenzie Gates**PROPOSED LOCATION:** NENE 26 090S 220E**Permit Tech Review:** ☒**SURFACE:** 0447 FNL 0511 FEL**Engineering Review:** ☐**BOTTOM:** 0248 FNL 0351 FEL**Geology Review:** ☒**COUNTY:** UINTAH**LATITUDE:** 40.01307**LONGITUDE:** -109.39883**UTM SURF EASTINGS:** 636656.00**NORTHINGS:** 4430226.00**FIELD NAME:** NATURAL BUTTES**LEASE TYPE:** 1 - Federal**LEASE NUMBER:** UTU0285A**PROPOSED PRODUCING FORMATION(S):** MESA VERDE**SURFACE OWNER:** 1 - Federal**COALBED METHANE:** NO**RECEIVED AND/OR REVIEWED:**

- ☒ **PLAT**
- ☒ **Bond:** FEDERAL - NM2308
- ☐ **Potash**
- ☒ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☒ **Water Permit:** 49-225
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingle Approved**LOCATION AND SITING:**

- ☐ **R649-2-3.**
- Unit:** CHAPITA WELLS
- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☒ **Drilling Unit**
- Board Cause No:** Cause 179-08
- Effective Date:** 8/10/1999
- Siting:** Suspends General Siting
- ☒ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
15 - Directional - dmason
17 - Oil Shale 190-5(b) - dmason

RECEIVED: Jul. 26, 2011



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Chapita Wells Unit 1541-26D

API Well Number: 43047517420000

Lease Number: UTU0285A

Surface Owner: FEDERAL

Approval Date: 7/26/2011

Issued to:

EOG Resources, Inc., 600 17th Street, Suite 1000 N, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 179-08. The expected producing formation or pool is the MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operators shall ensure that the surface and or production casing is properly cemented over the entire oil shale section as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the division.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0285A			
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS			
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: CWU 1541-26D			
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43047517420000			
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0447 FNL 0511 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 09.0S Range: 22.0E Meridian: S		COUNTY: UINTAH			
		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/8/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully requests authorization to change the Drilling Plan as per the attached: Float Equipment: Item 5, Mud Program: Item 6 and Cement Program: Item 9.					
NAME (PLEASE PRINT) Mickenzie Gates		PHONE NUMBER 435 781-9145			
SIGNATURE N/A		TITLE Operations Clerk			
		DATE 12/8/2011			

RECEIVED Dec. 08, 2011

5. Float Equipment:

Surface Hole (0' - 2200'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1 in middle of shoe joint, then top of every joint for next 7 joints. (8 total)

Production Hole (2200'± - TD):

Float shoe, 1 joint of casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. 1 turbulizer to be placed 5' above shoe on joint #1 and on the middle of joints #2 & #3. Conventional bow-spring centralizer on top of joint #4, then every 3rd joint to 400' above the top of primary objective. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole (Surface - 2200'±):

Air/Air mist/Aerated water* (*A standby water source will be available at all times to act as a kill medium when conducting air drilling operations)

or

A closed-loop system utilizing a gelled bentonite mud will be employed.
LCM sweeps, additions, etc. will be used as necessary.

Production Hole (2200'± - TD):

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15 cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Defloculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

9. CEMENT PROGRAM:**Surface Hole (Surface - 2200'±):**

Lead: Lead volume to be calculated to bring cement from 500' above casing shoe to surface. Lead cement will be:

130 sx. HES VariCem (Type III) + 2% Cal-Seal (Thixotropic Additive) + 0.3% Versaset (Thixotropic Additive) + 2% Econolite (Light Weight Additive), mixed at 10.5 ppg, 4.10 cfps, 26.88 gps fresh water

Tail: Tail volume to be calculated to bring cement 500' above casing shoe. Tail cement will be:

135 sx. HES HalCem (Type V) + 2% CaCl₂ (Accelerator), mixed at 15.6 ppg, 1.18 cfps, 5.05 gps fresh water

Top Out: As necessary with:

HES HalCem (Type V) + 2% CaCl₂ (Accelerator), mixed at 15.6 ppg, 1.18 cfps, 5.05 gps fresh water

Note: The above number of sacks are calculated based on gauge hole. Final field cement volumes will be based on gauge hole plus 70% excess on the lead slurry and gauge hole plus 100% excess on the tail slurry.

Production Hole (2200'± - TD)

Lead: Lead volume to be calculated to bring cement from 400' above top of Wasatch Formation to 200'± above 9 5/8" surface casing shoe. For improved mud displacement, lead slurry weight will be a minimum of 0.5 ppg over mud weight utilized at well TD and vary from 11.0 – 13.0 ppg.

If lead slurry weight required is 11.0 ppg – 12.5 ppg, cement will be:

HES Highbond 75 (75/25 Poz/G) + 6% Bentonite (Extender) + 0.3% Versaset (Thixotropic Additive) + 2% Microbond (Expansion Additive)

Calculated sacks with corresponding mixed slurry weights, yields and water requirements for above cement will be as follows:

- **210 sx. if 11.0 ppg, 2.52 cfps, 14.96 gps fresh water**
- **245 sx. if 11.5 ppg, 2.12 cfps, 11.98 gps fresh water**
- **285 sx. if 12.0 ppg, 1.83 cfps, 9.82 gps fresh water**
- **325 sx. if 12.5 ppg, 1.61 cfps, 8.17 gps fresh water**

If lead slurry weight required is 13.0 ppg, cement will be:

320 sx. HES ExtendaCem (50/50 Poz/G) + 0.125 pps Pol-E-Flake (Lost Circulation Additive), mixed at 13.0 ppg, 1.63 cfps, 8.16 gps fresh water

Tail: Tail volume to be calculated to bring cement from TD to 400' above top of Wasatch Formation. Tail cement will be:

810 sx. HES ExtendaCem (50/50 Poz/G) + 0.125 pps Pol-E-Flake (Lost Circulation Additive), mixed at 13.5 ppg, 1.47 cfps, 6.98 gps fresh water

Note: The above number of sacks in all cases are calculated based on gauge hole. Final field cement volumes will be based on gauge hole plus 50% excess on the lead slurry and gauge hole plus 70% excess on the tail slurry.

Revised BHL 8/1/2011

RECEIVED

JUN 22 2011
SEP 21 2011
48FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM, Vernal Utah

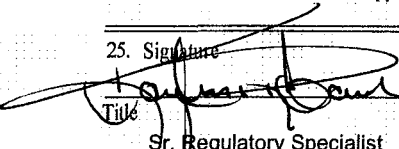
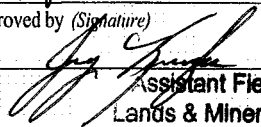
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UT00285A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG Resources, Inc.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address 1060 East Highway 40, Vernal UT 84078	3b. Phone No. (include area code) 435-781-9111	8. Lease Name and Well No. CHAPITA WELLS UNIT 1541-26D
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface (NENE) 447 FNL, 511 FEL, 40.013011 Lat, 109.399578 Lon. At proposed prod. zone (NENE) 248 FNL, 351 FEL, 40.013558 Lat, 109.39900 Lon		9. API Well No. 43 047 51742
14. Distance in miles and direction from nearest town or post office* 50.8 MILES FROM VERNAL		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 248	16. No. of acres in lease 1800	11. Sec., T. R. M. or Blk. and Survey or Area SEC 26, T9S, R22E, S.L.B.&M.
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 420	19. Proposed Depth 9350 TVD, 9364 MD	12. County or Parish UINTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5015 NAT GL	22. Approximate date work will start*	13. State UT
20. BLM/BIA Bond No. on file NM2308		17. Spacing Unit dedicated to this well
23. Estimated duration 45 DAYS		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed/Typed) Kaylene R. Gardner	Date 06/16/2011
Title Sr. Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date DEC 12 2011
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

NOTICE OF APPROVAL

UDOGM

RECEIVED

DEC 14 2011

DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: CWU 1542-26D
API No: 43-047-51743

Location: NENE, Sec. 26, T9S, R22E
Lease No: UTU-0285A
Agreement:

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm ut vn opreport@blm.gov
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- Surface pipelines will be placed 5-10 feet outside of the borrow area.
- Monitor the initial ground disturbing construction of the well pad by a qualified permitted paleontologist and thereafter spot-monitor the location during the remainder of the construction process. Report all mitigation-curation of vertebrates and other scientifically significant fossils that may be affected by the construction.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Cement for the surface casing shall be circulated to surface and/or topped off.
- Gamma ray Log shall be run from Total Depth to Surface.
- Cement for the production casing must be brought to at least 200' above the surface casing shoe.

- **Variances Granted: Air Drilling**
- Properly lubricated and maintained rotating head. Variance granted to use a properly maintained and lubricated diverter bowl in place of a rotating head.
- Blooie line discharge 100' from the well bore. Variances granted for blooie line discharge to be 75' from the well bore and may not be straight.
- Compressors located in the opposite direction from the blooie line a minimum of 100' from the well bore. Variance granted for rig mounted air compressors located within 40' of the well.
- In lieu of mud products on location, operator will have sufficient water on location for the mud kill medium during air drilling operations.
- Automatic igniter. Variance granted for igniter, a diffuser will be used instead. Operator will mount a deflector at the end of the blooie line to change direction and reduce the velocity of the cuttings flow to the reserve pit.
- De-dusting Equipment. Variance granted, dust controlled by water mist during air drilling operations.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.

- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to BLM_UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0285A			
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10. FIELD and POOL or WILDCAT: NATURAL BUTTES		COUNTY: UINTAH			
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The referenced well was spud on 12/18/2011.					
NAME (PLEASE PRINT) Nanette Lupcho		PHONE NUMBER 435 781-9157			
SIGNATURE N/A		TITLE Regulatory Assistant			
DATE 12/19/2011					

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																														
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SIGNATURE N/A		TITLE Regulatory Assistant																														
		DATE 12/19/2011																														

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9157

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-51742	CHAPITA WELLS UNIT 1541-26D		NENE	26	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>AB</u>	99999	<u>13650</u>	12/18/2011		<u>12/21/11</u>		
Comments: <u>MESAVERDE</u> <u>BHL = NENE</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-51743	CHAPITA WELLS UNIT 1542-26D		NENE	26	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>AB</u>	99999	<u>13650</u>	12/17/2011		<u>12/21/11</u>		
Comments: <u>MESAVERDE</u> <u>BHL = NWNW</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-51741	CHAPITA WELLS UNIT 1543-26D		NENE	26	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>AB</u>	99999	<u>13650</u>	12/17/2011		<u>12/21/11</u>		
Comments: <u>MESAVERDE</u> <u>BHL NENE</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Nanette Lupcho

Name (Please Print)

Signature

Regulatory Assistant

Title

12/19/2011

Date

RECEIVED

DEC 20 2011

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0285A
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STATE: UTAH		

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<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/3/2012			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

 No activity has occurred since spud on 12/18/2011 to 01/03/2012.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Nanette Lupcho	PHONE NUMBER 435 781-9157	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 1/3/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: NBU 20-20B SWD, CWU 550-30N SWD & CWU 2-29 SWD ROW# UTU85038, Red Wash Evaporation Ponds 1,2,3,4,5,6&7, White River Evaporation Ponds 1&2, Coyote Evaporation Ponds 1&2, Coyote 1-16 SWD and Hoss SWD Wells ROW# UTU86010 & UTU89701.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Nanette Lupcho	PHONE NUMBER 435 781-9157	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 12/19/2011	

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company; EOG RESOURCES, INC

Well Name: CWU 1541-26D

Api No: 43-047-51742 Lease Type FEDERAL

Section 26 Township 09S Range 22E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # 2

SPUDDED:

Date 01/13/2012

Time _____

How ROTARY

Drilling will

Commence: _____

Reported by KYLAN COOK

Telephone # (435) 790-8236

Date 01/13 /2012 Signed CHD

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/2/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Please see the attached well chronology report for the referenced well showing all activity up to 02/02/2012.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 February 03, 2012

NAME (PLEASE PRINT) Nanette Lupcho	PHONE NUMBER 435 781-9157	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 2/2/2012	

02:00 02:30 0.5 0 0 RIG ON DAY WORK @ 02:00 AM ON 01/09/2012.
TALLY BHA.
WELL PREDRILLED FROM 79' TO 319' KOP.
THIS WELL PLANNED AZIMUTH 38.81*, INC 6.50*.
MUD MOTOR 1.75 DEGREE BEND, RPG .16, BIT TO BEND 7.04', BIT TO MWD 59'.

02:30 06:00 3.5 0 0 PICK UP BHA AND ORIENT MWD. TRIP IN HOLE TO 319' KOP.

ALL SURVEYS AND DEPTHS ADJUSTED TO TRUE #34 RKB=19'
NO ACCIDENTS REPORTED.
SAFTEY MEETING: RIGGING UP.
FUEL USED 100 GALLONS.

01-10-2012 **Reported By** KYLAN COOK

DailyCosts: Drilling \$26,889 **Completion** \$0 **Daily Total** \$26,889

Cum Costs: Drilling \$76,203 **Completion** \$0 **Well Total** \$76,203

MD 776 **TVD** 775 **Progress** 457 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: PUMP REPAIR – DRILLING SURFACE

Start End Hrs From To Activity Description

06:00 07:30 1.5 0 0 FINISH TRIPPING IN HOLE TO 319' KOP.

07:30 15:00 7.5 319 506 DRILL ROTATE AND SLIDE FROM 319' TO 506'. MWD FAILURE.

15:00 21:00 6.0 0 0 TRIP OUT OF HOLE TO MWD. CHANGE OUT MWD. TRIP BACK TO BOTTOM.

21:00 23:30 2.5 506 596 DRILL ROTATE AND SLIDE FROM 506' TO 596'.

23:30 00:30 1.0 0 0 WORK ON PUMP.

00:30 05:00 4.5 596 776 DRILL ROTATE AND SLIDE FROM 596' TO 776'. 180'. ROP 40' FPH.

WOB ROTATE 8K, WOB SLIDE 10K. ROTARY RPM 40, MOTOR RPM 85. PUMP STROKES 140, GPM 532. PSI 550, DIFF PSI 50. 3' HIGH AND 1' RIGHT OF LINE. ROTATE 60% SLIDE 40%. TFO 10R.

05:00 06:00 1.0 0 0 WORK ON PUMP.

ALL SURVEYS AND DEPTHS ADJUSTED TO TRUE #34 RKB=19'
NO ACCIDENTS REPORTED.
SAFTEY MEETINGS: TRIPPING PIPE AND CLEAN WORK SPACE.
FUEL USED 750 GALLONS.

01-11-2012 **Reported By** KYLAN COOK

DailyCosts: Drilling \$30,403 **Completion** \$0 **Daily Total** \$30,403

Cum Costs: Drilling \$106,606 **Completion** \$0 **Well Total** \$106,606

MD 1,466 **TVD** 1,460 **Progress** 690 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 1466'

Start End Hrs From To Activity Description

06:00 06:30 0.5 0 0 WORK ON PUMP.

06:30 18:00 11.5 776 1139 DRILL ROTATE AND SLIDE FROM 776' TO 1136'. 360'. ROP 31.3' FPH.

WOB ROTATE 10K, WOB SLIDE 12K. ROTARY RPM 50, MOTOR RPM 83. PUMP STROKES 138, GPM 524. PSI 900, DIFF PSI 150. 9' HIGH AND 1' RIGHT OF LINE. ROTATE 88% SLIDE 12%. TFO 150L.

18:00 06:00 12.0 1139 1466 DRILL ROTATE AND SLIDE FROM 1136' TO 1466'. 330'. ROP 27.5' FPH.

WOB ROTATE 10K, WOB SLIDE 16K. ROTARY RPM 45, MOTOR RPM 83. PUMP STROKES 138, GPM 524. PSI 950, DIFF PSI 150. 13' HIGH AND 2' LEFT OF LINE. ROTATE 91% SLIDE 9%. TFO 130R.

ALL SURVEYS AND DEPTHS ADJUSTED TO TRUE #34 RKB=19'

NO ACCIDENTS REPORTED.

SAFTEY MEETINGS: PUMP REPAIRS AND PINCH POINTS.

FUEL USED 900 GALLONS.

01-12-2012		Reported By		KYLAN COOK									
DailyCosts: Drilling		\$27,057		Completion		\$0		Daily Total		\$27,057			
Cum Costs: Drilling		\$133,663		Completion		\$0		Well Total		\$133,663			
MD	1,946	TVD	1,936	Progress	480	Days	0	MW	0.0	Visc	0.0		
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0	
Activity at Report Time: DRILLING @ 1946'													

Start	End	Hrs	From	To	Activity Description					
06:00	07:00	1.0	1466	1496	DRILL ROTATE AND SLIDE FROM 1466' TO 1496'. LOST FULL RETURNS AT 1476'.					
07:00	10:30	3.5	0	0	CLEAN MUD TANKS AND REFILL ALL 400 BBL TANKS WITH WATER.					
10:30	18:00	7.5	1496	1616	DRILL ROTATE AND SLIDE FROM 1496' TO 1616'. 120'. ROP 16' FPH. (95% RETURNS BACK @ 1500')					
					WOB ROTATE 10K, WOB SLIDE 15K. ROTARY RPM 60, MOTOR RPM 83. PUMP STROKES 138, GPM 524. PSI 950, DIFF PSI 100. 15.7' HIGH AND 2.7' LEFT OF LINE. ROTATE 84.5% SLIDE 15.5%. TFO 100L.					
18:00	06:00	12.0	1616	1946	DRILL ROTATE AND SLIDE FROM 1616' TO 1946'. 330'. ROP 27.5' FPH.					
					WOB ROTATE 9K, WOB SLIDE 15K. ROTARY RPM 40, MOTOR RPM 83. PUMP STROKES 138, GPM 524. PSI 900, DIFF PSI 100. 18' HIGH AND 12' LEFT OF LINE. ROTATE 99% SLIDE 1%. TFO 130R.					

ALL SURVEYS AND DEPTHS ADJUSTED TO TRUE #34 RKB=19'

NO ACCIDENTS REPORTED.

SAFTEY MEETINGS: GOOD HOUSE KEEPING AND MAKING CONNECTIONS.

FUEL USED 1100 GALLONS.

01-13-2012		Reported By		KYLAN COOK							
DailyCosts: Drilling		\$37,092		Completion		\$0		Daily Total		\$37,092	
Cum Costs: Drilling		\$170,755		Completion		\$0		Well Total		\$170,755	
MD	2,244	TVD	2,230	Progress	298	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: TOH FOR SURFACE CSG											

Start	End	Hrs	From	To	Activity Description					
06:00	18:30	12.5	1946	2244	DRILL ROTATE FROM 1946' TO 2244'. 298'. ROP 23.8' FPH.					
					WOB ROTATE 12K. ROTARY RPM 60, MOTOR RPM 83. PUMP STROKES 138, GPM 524. PSI 950, DIFF PSI 100. 33' HIGH AND 14' LEFT OF LINE. ROTATE 100% SLIDE 0%.					
18:30	20:00	1.5	0	0	CIRCULATE FOR WIPER TRIP.					
20:00	00:30	4.5	0	0	TRIP OUT OF HOLE WITH DIRECTIONAL TOOLS.					
00:30	04:00	3.5	0	0	TALLY BHA WITH TRI-CONE AND REAMER. TRIP BACK TO BOTTOM.					
04:00	05:30	1.5	0	0	CIRCULATE TO TRIP OUT OF HOLE AND RUN CASING.					
05:30	06:00	0.5	0	0	TRIP OUT OF HOLE TO RUN CASING.					

ALL SURVEYS AND DEPTHS ADJUSTED TO TRUE #34 RKB=19'

NO ACCIDENTS REPORTED.

SAFTEY MEETINGS: DRILLING PROCEDURES AND TRIPPING OUT.

FUEL USED 1150 GALLONS.

01-14-2012		Reported By		KYLAN COOK							
DailyCosts: Drilling		\$100,596		Completion		\$0		Daily Total		\$100,596	
Cum Costs: Drilling		\$271,352		Completion		\$0		Well Total		\$271,352	
MD	2,244	TVD	2,230	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: WORT

Start	End	Hrs	From	To	Activity Description
06:00	09:00	3.0	0	0	TRIP OUT OF HOLE TO RUN CASING.
09:00	11:00	2.0	0	0	RIG UP TO RUN CASING.
11:00	14:30	3.5	0	0	RUN 53 JTS (2215.26') OF 9-5/8", 36.0#, K-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 12 CENTRALIZERS SPACED 10' FROM THE SHOE, ON TOP OF JOINTS #2 AND #3 THEN EVERY 5TH COLLAR TO SURFACE. ALSO 2 CENTRALIZERS AT KOP. LANDED @ 2220.26' TVD / 2234.26' MD.
14:30	15:00	0.5	0	0	RUN 200' OF 1" PIPE.
15:00	16:00	1.0	0	0	RDMO CRAIG'S PRESET RIG. RELEASE RIG @ 16:00 PM ON 01/13/12. MOVING TO CWU 1544-26D.

ALL SURVEYS AND DEPTHS ADJUSTED TO TRUE #34 RKB=19'

NO ACCIDENTS REPORTED.

SAFTEY MEETINGS: TRIPPING PIPE AND RUNNING CASING.

FUEL USED 150 GALLONS.

16:00	06:00	14.0	0	0	CEMENT JOB: MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3000 PSIG. PUMPED 10 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT.
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LEAD: MIXED AND PUMPED 250 SACKS (183 BBLS) OF PREMIUM LEAD CEMENT WITH 0.3% VERSASET, 2% CAL-SEAL, AND 2% ECONOLITE. MIXED LEAD CEMENT @ 10.5 PPG WITH YIELD OF 4.1 CF/SX. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLS) OF PREMIUM CEMENT WITH 2% CACL2 MIXED TAIL CEMENT @ 15.6 PPG WITH YIELD OF 1.2 CF/SX. DISPLACED CEMENT WITH 168 BBLS FRESH WATER. BUMPED PLUG WITH 1261# @ 19:50 PM ON 01/13/12. FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 41 BBLS INTO LEAD CEMENT, LEAD CEMENT TO SURFACE 87 BBLS INTO DISPLACEMENT. CIRCULATED ABOUT 81 BBLS OF LEAD CEMENT TO SURFACE. WOC 2 HR.

TOP JOB #1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. GOOD CEMENT TO SURFACE. HOLE STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

KYLAN COOK NOTIFIED BLM VIA E-MAIL OF THE SURFACE CASING & CEMENT JOB ON 01/12/12 @ 11:55 AM. KYLAN COOK NOTIFIED CAROL DANIELS WITH UDOGM VIA PHONE OF THE SURFACE CASING & CEMENT JOB ON 01/12/12 @ 11:55 AM.

BLM - Vernal Field Office - Notification Form

Operator EOG RESOURCES Rig Name/# TRUE 34
Submitted By Bill Snapp Phone Number 877-352-0710
Well Name/Number CWU 1541-26D
Qtr/Qtr NE/NE Section 26 Township 9S Range 22E
Lease Serial Number UTU0285A
API Number 43-047-51742

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM ☐ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☐ Surface Casing
☐ Intermediate Casing
☐ Production Casing
☐ Liner
☐ Other

RECEIVED

FEB 27 2012

DIV. OF OIL, GAS & MINING

Date/Time _____ AM ☐ PM ☐

BOPE

- ☒ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

Date/Time 02/28/2012 17:00 AM ☐ PM ☒

Remarks Approximate Time.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0285A
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1541-26D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0447 FNL 0511 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047517420000
9. FIELD and POOL or WILDCAT: NATURAL BUTTES		COUNTY: UINTAH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/7/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well shares a pad with Chapita Wells Unit 1542-26D, 1543-26D, 1544-26D and 1546-26D. Once drilling operations are complete on all wells on the pad, completion operations can begin. The referenced well reached TD on 3/6/2012. Please see the attached well chronology report for the referenced well showing all activity up to 3/7/2012.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 March 07, 2012

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 3/7/2012	

ALL SURVEYS AND DEPTHS ADJUSTED TO TRUE #34 RKB=19'

NO ACCIDENTS REPORTED.

SAFTEY MEETINGS: DRILLING PROCEDURES AND TRIPPING OUT.

FUEL USED 1150 GALLONS.

01-14-2012		Reported By		KYLAN COOK							
DailyCosts: Drilling		\$106,004		Completion		\$0		Daily Total		\$106,004	
Cum Costs: Drilling		\$292,510		Completion		\$0		Well Total		\$292,510	
MD	2,244	TVD	2,230	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :				PBTD : 0.0				Perf : PKR Depth : 0.0			

Activity at Report Time: WORT

Start	End	Hrs	From	To	Activity Description
06:00	09:00	3.0	0	0	TRIP OUT OF HOLE TO RUN CASING.
09:00	11:00	2.0	0	0	RIG UP TO RUN CASING.
11:00	14:30	3.5	0	0	RUN 53 JTS (2215.26') OF 9-5/8", 36.0#, K-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 12 CENTRALIZERS SPACED 10' FROM THE SHOE, ON TOP OF JOINTS #2 AND #3 THEN EVERY 5TH COLLAR TO SURFACE. ALSO 2 CENTRALIZERS AT KOP. LANDED @ 2220.26' TVD / 2234.26' MD.
14:30	15:00	0.5	0	0	RUN 200' OF 1" PIPE.
15:00	16:00	1.0	0	0	RDMO CRAIG'S PRESET RIG. RELEASE RIG @ 16:00 PM ON 01/13/12. MOVING TO CWU 1544-26D.

ALL SURVEYS AND DEPTHS ADJUSTED TO TRUE #34 RKB=19'

NO ACCIDENTS REPORTED.

SAFTEY MEETINGS: TRIPPING PIPE AND RUNNING CASING.

FUEL USED 150 GALLONS.

16:00	06:00	14.0	0	0	CEMENT JOB: MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3000 PSIG. PUMPED 10 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT.
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LEAD: MIXED AND PUMPED 250 SACKS (183 BBLs) OF PREMIUM LEAD CEMENT WITH 0.3% VERSASET, 2% CAL-SEAL, AND 2% ECONOLITE. MIXED LEAD CEMENT @ 10.5 PPG WITH YIELD OF 4.1 CF/SX. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLs) OF PREMIUM CEMENT WITH 2% CACL2 MIXED TAIL CEMENT @ 15.6 PPG WITH YIELD OF 1.2 CF/SX. DISPLACED CEMENT WITH 168 BBLs FRESH WATER. BUMPED PLUG WITH 1261# @ 19:50 PM ON 01/13/12. FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 41 BBLs INTO LEAD CEMENT, LEAD CEMENT TO SURFACE 87 BBLs INTO DISPLACEMENT. CIRCULATED ABOUT 81 BBLs OF LEAD CEMENT TO SURFACE. WOC 2 HR.

TOP JOB #1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. GOOD CEMENT TO SURFACE. HOLE STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

KYLAN COOK NOTIFIED BLM VIA E-MAIL OF THE SURFACE CASING & CEMENT JOB ON 01/12/12 @ 11:55 AM. KYLAN COOK NOTIFIED CAROL DANIELS WITH UDOGM VIA PHONE OF THE SURFACE CASING & CEMENT JOB ON 01/12/12 @ 11:55 AM.

02-29-2012	Reported By		BILL SNAPP							
DailyCosts: Drilling	\$78,389		Completion	\$0		Daily Total	\$78,389			

Cum Costs: Drilling	\$370,899	Completion	\$0	Well Total	\$370,899
MD	2,679	TVD	2,575	Progress	435
Days	1	MW	9.7	Visc	33.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 2679'

Start	End	Hrs	From	To	Activity Description
10:00	11:00	1.0	0	0	SKID RIG FROM THE CWU 1545-26D.
11:00	12:00	1.0	0	0	RIGGING UP.
12:00	14:00	2.0	0	0	NIPPLE UP BOP. (RIG EXCEPTED @ 12:00 HRS. 2/28/2012)
14:00	18:00	4.0	0	0	TEST UPPER & LOWER KELLY VALVES, FLOOR VALVES, CHOKE VALVES, CHOKE MANIFOLD, CHECK VALVE, PIPE RAMS & BLIND RAMS TO 5000 PSI HIGH, 250 LOW, ANNULAR 2500 PSI HIGH, 250 LOW, CASING 1500 PSI.
18:00	19:30	1.5	0	0	PICK UP DIRECTIONAL TOOLS & ORIENT MWD.
19:30	20:30	1.0	0	0	TIH W/ BHA & DRILLPIPE, TAG CEMENT @ 2177'.
20:30	21:00	0.5	0	0	INSTALL ROTATING HEAD RUBBER
21:00	22:00	1.0	0	0	SLIP & CUT DRILL LINE
22:00	23:30	1.5	2244	2254	DRILL CEMENT/FLOAT EQUIP. & 10' OF NEW HOLE.
23:30	00:00	0.5	0	0	PREFORM F.I.T. @ 2254' W/ 9.8 PPG HELD 75 PSI= 10.4 PPG EQUIVILANT MUD WT.
00:00	06:00	6.0	2254	2679	ROTATE & SLIDE 2254' TO 2679' =425', ROP 70.8 FPH,WOB 15-25K, RPM 55/65, MM 68, SPP 1525 PSI, DIFF. 200-400, 454 GPM. 96.2% ROTATE, 3.8% SLIDE.
NO INCIDENT NO ACCIDENT					
FULL CREW					
SAFETY MEETING, SKIDDING RIG, CHECKING RIG AFTER SKID					
FUEL TRANSFERED FROM CWU 1545-26D, 3762 GALS, RCVD 7201 GAL.					
FUEL ON HAND: 9918GAL. USED: 1045 GAL.					
06:00			0	0	SPUD 7 78" HOLE @ 00:00 HRS, 02/29/2012.

03-01-2012 Reported By BILL SNAPP

DailyCosts: Drilling	\$33,868	Completion	\$0	Daily Total	\$33,868
Cum Costs: Drilling	\$404,768	Completion	\$0	Well Total	\$404,768
MD	4,700	TVD	4,683	Progress	2,021
Days	2	MW	10.2	Visc	34.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING AHEAD@ 4700'

Start	End	Hrs	From	To	Activity Description
06:00	14:00	8.0	2679	3523	ROTATE & SLIDE 2679' TO 3523' =844', ROP 105.5 FPH,WOB 15-25K, RPM 55/65, MM 68, SPP 1825 PSI, DIFF. 200-400, 454 GPM. 94.2% ROTATE, 5.8% SLIDE.
14:00	14:30	0.5	0	3523	SERVICE RIG
14:30	06:00	15.5	3523	4700	ROTATE & SLIDE 3523' TO 4700' =1177', ROP 75.9 FPH,WOB 15-25K, RPM 55/65, MM 68, SPP 1950 PSI, DIFF. 200-400, 454 GPM. 81.5% ROTATE, 18.5% SLIDE.
NO INCIDENT NO ACCIDENT					
FULL CREWS					
BOP DRILL BOTH CREWS					
SAFETY MEETING, WORKING ON STEAM HAETER, FLAMABLE CHEMICALS & LIQUIDS					
FUEL ON HAND: 8094 GAL. USED: 1824 GAL.					

03-02-2012 Reported By BILL SNAPP

DailyCosts: Drilling	\$36,923	Completion	\$0	Daily Total	\$36,923
Cum Costs: Drilling	\$437,702	Completion	\$0	Well Total	\$437,702

MD	5,765	TVD	5,748	Progress	1,065	Days	3	MW	10.4	Visc	34.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 5765'

Start	End	Hrs	From	To	Activity Description
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06:00	13:30	7.5	4700	5079	ROTATE & SLIDE 4700' TO 5079' =379', ROP 50.5 FPH,WOB 15-25K, RPM 50/65, MM 68, SPP 2190 PSI, DIFF. 200-400, 454 GPM. 95.3% ROTATE, 4.7% SLIDE. WASATCH @ 4667'.
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13:30	14:00	0.5	0	5079	SERVICE RIG.
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14:00	06:00	16.0	5079	5765	ROTATE & SLIDE 5079' TO 5765' =686', ROP 42.8 FPH,WOB 15-25K, RPM 50/65, MM 68, SPP 2200 PSI, DIFF. 200-400, 454 GPM. 98% ROTATE, 2% SLIDE. CHAPITA WELLS@ 5255'. LOST 80 BBL MUD@ 5420'.
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NO INCIDENT NO ACCIDENT

FULL CREWS

BOP DRILL BOTH CREWS

SAFETY MEETING, CLEANING UNDER FLOOR, BLOWOUT PREVENTION.

FUEL ON HAND: 6270 GAL. USED: 1824 GAL.

03-03-2012 Reported By BILL SNAPP

DailyCosts: Drilling	\$39,476	Completion	\$0	Daily Total	\$39,476
Cum Costs: Drilling	\$477,178	Completion	\$0	Well Total	\$477,178

MD	6,780	TVD	6,763	Progress	1,015	Days	4	MW	10.6	Visc	33.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 6780'

Start	End	Hrs	From	To	Activity Description
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06:00	14:00	8.0	5765	6138	ROTATE & SLIDE 5765' TO 6138' =373', ROP 46.6 FPH,WOB 15-25K, RPM 50/65, MM 68, SPP 2200 PSI, DIFF. 200-400, 454 GPM. 95.2% ROTATE, 4.8% SLIDE. BUCK CANYON @ 5916'.
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14:00	14:30	0.5	0	6138	SERVICE RIG
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14:30	06:00	15.5	6138	6780	ROTATE & SLIDE 6138' TO 6780' =642', ROP 41.4 FPH,WOB 15-25K, RPM 50/65, MM 68, SPP 2300 PSI, DIFF. 200-400, 454 GPM. 100% ROTATE, 0% SLIDE. NORTH HORN @ 6622'.
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NO INCIDENT NO ACCIDENT

FULL CREWS

BOP DRILL BOTH CREWS

SAFETY MEETING, GETTING TOO COMPLACENT, BLOWDOWN BOILER.

FUEL ON HAND: 4389 GAL. USED: 1881 GAL.

03-04-2012 Reported By BILL SNAPP

DailyCosts: Drilling	\$36,580	Completion	\$6,468	Daily Total	\$43,049
Cum Costs: Drilling	\$513,759	Completion	\$6,468	Well Total	\$520,227

MD	7,510	TVD	7,498	Progress	730	Days	5	MW	11.1	Visc	38.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 7510'

Start	End	Hrs	From	To	Activity Description
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06:00	14:00	8.0	6780	7076	ROTATE & SLIDE 6780' TO 7076' =296', ROP 37 FPH,WOB 15-25K, RPM 50/65, MM 68, SPP 2300 PSI, DIFF. 200-400, 454 GPM. 95.3% ROTATE, 4.7% SLIDE. PRICE RIVER TOP @ 6998'.
14:00	14:30	0.5	0	7076	SERVICE RIG
14:30	06:00	15.5	7076	7510	ROTATE & SLIDE 7076' TO 7510' =434', ROP 28 FPH,WOB 15-25K, RPM 50/65, MM 68, SPP 2350 PSI, DIFF. 200-400, 454 GPM. 98% ROTATE, 2% SLIDE. NO MUD LOSSES.

NO INCIDENT NO ACCIDENT

FULL CREWS

BOP DRILL BOTH CREWS

SAFETY MEETING, CLOSING MUD PUMP IN, FORKLIFT SAFETY.

FUEL ON HAND: 2508 GAL. USED: 1881 GAL.

03-05-2012 **Reported By** BILL SNAPP

DailyCosts: Drilling	\$39,645	Completion	\$0	Daily Total	\$39,645
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Cum Costs: Drilling	\$553,405	Completion	\$6,468	Well Total	\$559,873
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MD	8,275	TVD	8,258	Progress	765	Days	6	MW	11.4	Visc	38.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 8275'

Start	End	Hrs	From	To	Activity Description
06:00	15:00	9.0	7510	7767	ROTATE & SLIDE 7510' TO 7767' =257', ROP 28.5 FPH,WOB 15-25K, RPM 50/65, MM 68, SPP 2350 PSI, DIFF. 200-400, 454 GPM. 96.2% ROTATE, 3.8% SLIDE. LOST 90 BBL.MUD@7550'
15:00	15:30	0.5	0	7767	SERVICE RIG
15:30	06:00	14.5	7767	8275	ROTATE & SLIDE 7767' TO 8275' =508', ROP 35 FPH,WOB 15-25K, RPM 50/65, MM 63, SPP 2410PSI, DIFF. 200-400, 418 GPM. 100% ROTATE, 0% SLIDE. PRICE RIVER MIDDLE@ 7868'. LOST 25 BBL. MUD@ 8209'

NO INCIDENT NO ACCIDENT

FULL CREWS

BOP DRILL BOTH CREWS

SAFETY MEETING, GROUND RODS, MAKING CONNECTIONS.

FUEL ON HAND: 8512 GAL. USED: 1996 GAL.RCVD 8000 GAL.

03-06-2012 **Reported By** BILL SNAPP

DailyCosts: Drilling	\$73,469	Completion	\$0	Daily Total	\$73,469
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Cum Costs: Drilling	\$626,874	Completion	\$6,468	Well Total	\$633,343
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MD	9,225	TVD	9,208	Progress	950	Days	7	MW	11.6	Visc	38.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 9225'

Start	End	Hrs	From	To	Activity Description
06:00	15:30	9.5	8275	8642	ROTATE & SLIDE 8275' TO 8642' =367', ROP 38.6 FPH,WOB 15-25K, RPM 50/65, MM 63, SPP 2410 PSI, DIFF. 200-400, 418 GPM. 96.9% ROTATE, 3.1% SLIDE.
15:30	16:00	0.5	8642	8642	SERVICE RIG.
16:00	06:00	14.0	8642	9225	ROTATE & SLIDE 8642' TO 9225' =583', ROP 41.6 FPH,WOB 15-25K, RPM 50/65, MM 63, SPP 2550 PSI, DIFF. 200-400, 418 GPM. 100% ROTATE, 0% SLIDE. LOWER PRICE RIVER@ 8650'. HOLDING 11.5 PPG. MUD WT. W/11.78 PPG. ECD, STARTED GETTING LAZY 10'/12' FLARE FROM CONN. @ 8799'. FALLING TO AND MAINTAINING 2'/3' BETWEEN CONN. GAS. INCREASE MUD WT. SLOWLY TO 11.6 PPG. W/11.83 ECD, NO MORE FLARE. CONTINUING TO RAISE MUD WT. TO 11.7 PPG. SEGO TOP@ 9162'.

NO INCIDENT NO ACCIDENT

FULL CREWS

BOP DRILL BOTH CREWS

SAFETY MEETING, LOCKOUT/ TAGOUT, INSPECTING TONG & SLIP DIES.

FUEL ON HAND: 6278 GAL. USED:2234 GAL.

03-07-2012 **Reported By** BILL SNAPP**DailyCosts: Drilling** \$65,505 **Completion** \$0 **Daily Total** \$65,505**Cum Costs: Drilling** \$692,380 **Completion** \$6,468 **Well Total** \$698,849**MD** 9,367 **TVD** 9,349 **Progress** 142 **Days** 8 **MW** 11.7 **Visc** 38.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** TIH

Start	End	Hrs	From	To	Activity Description
06:00	10:00	4.0	9225	9334	ROTATE & SLIDE 9225' TO 9334' =109', ROP 27.25 FPH,WOB 15-25K, RPM 50/65, MM 63, SPP 2550 PSI, DIFF. 200-400, 418 GPM. 100% ROTATE, 0% SLIDE. CONTINUING TO RAISE MUD WT. TO 11.7 PPG. NO FLARE.
10:00	10:30	0.5	0	9334	SERVICE RIG.
10:30	11:30	1.0	9334	9367	ROTATE & SLIDE 9334' TO 9367' =33', ROP 33 FPH,WOB 15-25K, RPM 50/65, MM 63, SPP 2550 PSI, DIFF. 200-400, 418 GPM. 100% ROTATE, 0% SLIDE. MUD WT. TO 11.7 PPG. NO FLARE. TD WELL @ 9367' MD. @ 11:30 HRS. 3/6/2012. PROJECTION TO BIT (9350' TVD).
11:30	13:00	1.5	0	9367	CHECK FLOW, NO FLOW, CIRRCULATE & CONDITION HOLE FOR WIPER TRIP. NO FLARE WITH BOTTOMS UP.
13:00	17:30	4.5	0	9367	CHECK FLOW, PUMP 50 BBL 13.7 PPG SLUG,TOOH ON PLANNED WIPER TRIP TO LD DIRECTIONAL TOOLS. WORK TIGHT HOLE F/5343' TO 5330', HOLE TAKING NORMAL FILL.
17:30	18:30	1.0	0	0	LAY DOWN DIRECTIONAL TOOLS, PU BIT SUB AND SAME BIT #3.
18:30	21:30	3.0	0	9367	TRIP IN HOLE, NO HOLE PROBLEMS. PICK UP DP TO REPLACE DIRECTIONAL TOOLS. WASH 90' TO 9367'.
21:30	23:00	1.5	0	9367	CIRCULATE 1 1/2 BOTTOMS. 8' TO 10' LAZY FLARE W/BOTTOMS UP LASTING 15 MIN. PJSM AND RIG UP WEATHERFORD LAY DOWN MACHINE.
23:00	05:00	6.0	0	0	CHECK FLOW PUMP SLUG, LAY DOWN DRILL PIPE.
05:00	06:00	1.0	0	0	PJSM, AND RIG UP WEATHERFORD CASING CREW.

NO INCIDENT NO ACCIDENT

FULL CREWS

BOP DRILL BOTH CREWS

SAFETY MEETING, SETTING AND PULLING SLIPS, LDDP.

FUEL ON HAND: 4928 GAL. USED:1350 GAL.

BLM - Vernal Field Office - Notification Form

Operator EOG RESOURCES Rig Name/# TRUE 34
Submitted By Bill Snapp Phone Number 877-352-0710
Well Name/Number CWU 1541-26D
Qtr/Qtr NE/NE Section 26 Township 9S Range 22E
Lease Serial Number UTU0285A
API Number 43-047-51742

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM ☐ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☐ Surface Casing
☐ Intermediate Casing
☒ Production Casing
☐ Liner
☐ Other

RECEIVED

MAR 06 2012

DIV. OF OIL, GAS & MINING

Date/Time 03/07/2012 05:00 AM ☒ PM ☐

BOPE

- ☐ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

Date/Time _____ AM ☐ PM ☐

Remarks Approximate Time.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0285A
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		8. WELL NAME and NUMBER: CWU 1541-26D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0447 FNL 0511 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047517420000
9. FIELD and POOL or WILDCAT: NATURAL BUTTES		COUNTY: UINTAH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/21/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Completion operations for the referenced well began on 5-10-12.
 Please see the attached well chronology.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 May 21, 2012

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 5/21/2012	

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	From	To	Activity Description
06:00	13:30	7.5	0	0	RUN TOTAL OF 208 JTS OF CASING (206 FULL JTS OF 4.5", 11.6#, N-80, LT&C + 2 MARKER JOINTS 11.6#, P-110, LT&C) AS FOLLOWS: FLOAT SHOE, 1 JT CASING, FLOAT COLLAR, 51 JTS OF CASING, MARKER JOINT @ TOP OF PRICE RIVER, 60 JTS, CASING, MARKER JOINT, @ 400' ABOVE WASATCH, 94 JTS CASING. RAN 3 TURBILIZERS (5' ABOVE SHOE AND MIDDLE OF JTS #2 & #3) + 1 BOW CENTRALIZER EVERY 3RD JOINT THEREAFTER TO 400' ABOVE WASATCH (TOTAL OF 40) TAG BOTTOM , LAY DOWN TAG JOINT, PICK UP MANDREL & LAND CASING W/ 80# STRING WEIGHT @ 9356'. HAD TO WASH 8" TO BOTTOM. CASING LANDED AS FOLLOWS (DEPTHS SHOWN ARE TOPS OF COMPONENTS UNLESS OTHERWISE STATED): FLOAT SHOE (BOTTOM): 9356' FLOAT COLLAR: 9308' MARKER JOINT: 6879' MARKER JOINT: 4255'
13:30	16:00	2.5	0	0	CIRCULATE CASING ON BOTTOM. RIG DOWN CASERS. HOLD PJSM W/ HALLIBURTON, & RIG HALLIBURTON UP. PUMP LAST 200 BBLS W/ .5 GPT W/ XCIDE. NO FLARE W/ BOTTOMS UP.
16:00	19:00	3.0	0	0	TEST LINE TO 5000#, PUMP 20BBLS OF CHEMICAL FLUSH W/ 0.5 GPT XCIDE, 10 FRESH WATER W/ 0.5 GPT XCIDE, PUMP 515 SKS (147.6 BBLS) OF 12.5#, 1.61 YIELD W/ 4% BENTONITE, 0.3% VERSASET, 0.5% HR-5 OF LEAD CEMENT, 1345 SKS (352 BBLS) OF 13.5#, 1.47 YIELD W/ 0.125 LBM POLY-E-FLAKE OF TAIL CEMENT, DISPLACED W/ 144.3 BBLS OF FRESH WATER W/ .5 GPT MYACIDE, DISPLACED @ 7 BBLS MIN., SLOWED TO 3 BBLS MIN W/ 120BBLS GONE, FCP 2529#, BUMPED PLUG & PRESSURED UP TO 3326#, BLEED OFF & CHECK FLOAT, FLOATS HELD. FULL RETURNS THROUGH OUT JOB.
19:00	20:00	1.0	0	0	PRESSURE BACK UP TO 1000# & HOLD FOR 1 HR.
20:00	21:00	1.0	0	0	SET PACK OFF & TEST PACKOFF TO 5000# FOR 30 MIN.
21:00	22:00	1.0	0	0	NIPPLE DOWN BOP & CLEAN MUD TANKS.
22:00			0	0	NO INCIDENT NO ACCIDENT FULL CREWS SAFETY MEETING, RUNNING CASING, FORKLIFT FUEL 4480 GALS., USED 448 GALS. TRANSFER 4480 GALS OF FUEL TO THE CWU 1544-26D
			0	0	RIG RELEASED @ 22:00 HRS, 3/7/2012. CASING POINT COST \$728,915

03-12-2012 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$17,000	Daily Total	\$17,000
Cum Costs: Drilling	\$728,914	Completion	\$187,171	Well Total	\$916,085

MD 9,367 TVD 9,350 Progress 0 Days 10 MW 0.0 Visc 0.0

Formation : PBTB : 9298.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	MIRU CUTTERS WIRELINE. LOG WITH CBL/CCL/VDL/GR FORM 9297' TO 70'. EST CEMENT TOP @ 800'. RDWL.

05-09-2012 Reported By MCCURDY

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$728,914	Completion	\$187,171	Well Total	\$916,085
MD	9,367	TVD	9,350	Progress	0
Days	11	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9298.0	Perf : 8856-9076	PKR Depth : 0.0		

Activity at Report Time: START FRACING STAGES 1-8

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	FRAC TANKS PRE MIXED W/ BIOCIDE (BE 6) @ 3# PER TANK.
STAGE 1. MIRU CUTTERS WIRELINE & MIRU HALLIBURTON, PERFORATE LPR FROM 9075'-76', 9067'-68', 9020'-21', 8987'-88', 8978'-79', 8938'-39', 8923'-24', 8915'-16', 8897'-98', 8877'-78', 8867'-68', 8856'-57' @ 3 SPF & 120 DEGREE PHASING. RDWL. SIWFN.					

05-10-2012 Reported By MCCURDY

DailyCosts: Drilling	\$0	Completion	\$108	Daily Total	\$108
Cum Costs: Drilling	\$728,914	Completion	\$187,279	Well Total	\$916,193
MD	9,367	TVD	9,350	Progress	0
Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9298.0	Perf : 8436-9076	PKR Depth : 0.0		

Activity at Report Time: FRAC

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	STAGE 1. MIRU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6707 SCALE INHIBITOR PLUS 5 BBLS FRESH WATER . PUMP 110 GAL OF NALCO 6106, PLUS 5 BBLS FRESH WATER. RU HALLIBURTON. FRAC LPR DOWN CASING W/15 GAL BIOCIDE (BACKTRON KW31 @ 2GPT), 695 GAL 16# LINEAR PAD, 7480 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 30436 GAL 16# DELTA 200 W/102600# 20/40 SAND @ 2-5 PPG. MTP 5310 PSIG. MTR 50.4 BPM. ATP 4249 PSIG. ATR 50 BPM. ISIP 2741 PSIG. RD HALLIBURTON.
STAGE 2. RUWL. SET 6K CFP AT 8844'. PERFORATE MPR/LPR FROM 8826'-27', 8813'-14', 8804'-05', 8775'-76', 8766'-67', 8758'-59', 8748'-49', 8728'-29', 8706'-07', 8664'-65', 8653'-54', 8642'-43' @ 3 SPF & 120 DEGREE PHASING. RDWL. . RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6707 SCALE INHIBITOR PLUS 5 BBLS FRESH WATER . PUMP 110 GAL OF NALCO 6106, PLUS 5 BBLS FRESH WATER. FRAC LPR DOWN CASING W/15 GAL BIOCIDE (BACKTRON KW31 @ 2GPT). 487 GAL 16# LINEAR PAD, 7450 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 38017 GAL 16# DELTA 200 W/126100# 20/40 SAND @ 2-5 PPG. MTP 5655 PSIG. MTR 50.3 BPM. ATP 4035 PSIG. ATR 50 BPM. ISIP 2861 PSIG. RD HALLIBURTON.					
STAGE 3. RUWL. SET 6K CFP AT 8626'. PERFORATE MPR FROM 8609'-10', 8600'-01', 8590'-91', 8578'-79', 8542'-43', 8535'-36', 8522'-23', 8508'-09', 8500'-01', 8488'-89', 8470'-71', 8436'-37' @ 3 SPF & 120 DEGREE PHASING. RDWL. . RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6707 SCALE INHIBITOR PLUS 5 BBLS FRESH WATER . PUMP 110 GAL OF NALCO 6106, PLUS 5 BBLS FRESH WATER. FRAC LPR DOWN CASING W/15 GAL BIOCIDE (BACKTRON KW31 @ 2GPT), 551 GAL 16# LINEAR PAD, 7429 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 29834 GAL 16# DELTA 200 W/101800# 20/40 SAND @ 2-5 PPG. MTP 6226 PSIG. MTR 50.2 BPM. ATP 5300 PSIG. ATR 48.1 BPM. ISIP 2885 PSIG. RD HALLIBURTON. SWIFN.					

05-11-2012 Reported By MCCURDY

DailyCosts: Drilling	\$0	Completion	\$108	Daily Total	\$108
Cum Costs: Drilling	\$728,914	Completion	\$187,387	Well Total	\$916,301
MD	9,367	TVD	9,350	Progress	0
Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9298.0	Perf : 7595-9076	PKR Depth : 0.0		

Activity at Report Time: FRAC

Start	End	Hrs	From	To	Activity Description
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06:00 06:00 24.0 0 0 STAGE 4. SICP 2641 PSIG. RUWL. SET 6K CFP AT 8390'. PERFORATE MPR FROM 8361'-62', 8339'-40', 8330'-31', 8299'-300', 8280'-81', 8263'-64', 8250'-51', 8240'-41', 8226'-27', 8199'-200', 8186'-87', 8162'-63' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6707 SCALE INHIBITOR PLUS 5 BBLS FRESH WATER. PUMP 110 GAL OF NALCO 6106, PLUS 5 BBLS FRESH WATER. FRAC LPR DOWN CASING W/15 GAL BIOCID (BACKTRON KW31 @ 2GPT), 799 GAL 16# LINEAR PAD, 7473 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 43445 GAL 16# DELTA 200 W/150400# 20/40 SAND @ 2-5 PPG. MTP 5596 PSIG. MTR 50.2 BPM. ATP 3867 PSIG. ATR 50 BPM. ISIP 2565 PSIG. RD HALLIBURTON.

STAGE 5. RUWL. SET 6K CFP AT 8142'. PERFORATE MPR FROM 8120'-21', 8111'-12', 8093'-94', 8083'-84', 8063'-64', 8050'-51', 8011'-12', 7977'-78', 7967'-68', 7940'-41', 7913'-14', 7888'-89' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6707 SCALE INHIBITOR PLUS 5 BBLS FRESH WATER. PUMP 110 GAL OF NALCO 6106, PLUS 5 BBLS FRESH WATER. FRAC LPR DOWN CASING W/15 GAL BIOCID (BACKTRON KW31 @ 2GPT), 754 GAL 16# LINEAR PAD, 7450 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 50532 GAL 16# DELTA 200 W/174800# 20/40 SAND @ 2-5 PPG. MTP 6032 PSIG. MTR 50.2 BPM. ATP 4541 PSIG. ATR 50 BPM. ISIP 2595 PSIG. RD HALLIBURTON.

STAGE 6. RUWL. SET 6K CFP AT 7870'. PERFORATE UPR FROM 7848'-49', 7827'-28', 7799'-800', 7775'-76', 7765'-66', 7750'-51', 7711'-12', 7702'-03', 7686'-87', 7674'-75', 7630'-31', 7595'-96' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE PUMP 165 GAL OF NALCO EC 6707 SCALE INHIBITOR PLUS 5 BBLS FRESH WATER. PUMP 110 GAL OF NALCO 6106, PLUS 5 BBLS FRESH WATER. FRAC LPR DOWN CASING W/15 GAL BIOCID (BACKTRON KW31 @ 2GPT), 884 GAL 16# LINEAR PAD, 7408 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 113200 GAL 16# DELTA 200 W/27860# 20/40 SAND @ 2-5 PPG. MTP 5914 PSIG. MTR 50.2 BPM. ATP 4624 PSIG. ATR 49.8 BPM. ISIP 2632 PSIG. RD HALLIBURTON. SWIFN.

05-12-2012		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$502,587		Daily Total		\$502,587	
Cum Costs: Drilling		\$728,914		Completion		\$689,974		Well Total		\$1,418,889	
MD	9,367	TVD	9,350	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9298.0			Perf : 7024-9076			PKR Depth : 0.0		

Activity at Report Time: PREP TO MIRUSU FOR POST FRAC CLEAN OUT

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	STAGE 7. INTIAL PRESSURE 2110 PSIG. RUWL. SET 6K CFP AT 7580'. PERFORATE UPR FROM 7556'-57', 7542'-43', 7536'-37', 7528'-29', 7514'-15', 7491'-92', 7486'-87', 7425'-26', 7415'-16', 7405'-06', 7389'-90', 7367'-68' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6707 SCALE INHIBITOR PLUS 5 BBLS FRESH WATER. PUMP 110 GAL OF NALCO 6106, PLUS 5 BBLS FRESH WATER. FRAC LPR DOWN CASING W/15 GAL BIOCID (BACKTRON KW31 @ 2GPT), 916 GAL 16# LINEAR PAD, 7435 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 31433 GAL 16# DELTA 200 W/106600# 20/40 SAND @ 2-5 PPG. MTP 5194 PSIG. MTR 50.2 BPM. ATP 3770 PSIG. ATR 50 BPM. ISIP 2320 PSIG. RD HALLIBURTON.

STAGE 8. RUWL. SET 6K CFP AT 7314'. PERFORATE UPR FROM 7291'-92', 7282'-83', 7267'-68', 7260'-61', 7205'-06', 7194'-95', 7181'-82', 7107'-08', 7095'-96', 7048'-49', 7035'-36', 7024'-25' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6707 SCALE INHIBITOR PLUS 5 BBLS FRESH WATER. PUMP 110 GAL OF NALCO 6106, PLUS 5 BBLS FRESH WATER. FRAC LPR DOWN CASING W/15 GAL BIOCID (BACKTRON KW31 @ 2GPT), 1060 GAL 16# LINEAR PAD, 7419 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 42553 GAL 16# DELTA 200 W/144300# 20/40 SAND @ 2-5 PPG. MTP 4863 PSIG. MTR 50.3 BPM. ATP 3481 PSIG. ATR 50 BPM. ISIP 2072 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 6959'. BLED WELL TO 0 PSIG. RDMO CUTTERS WIRELINE & HALLIBURTON SERVICES. SDFN.

05-17-2012		Reported By		BAUSCH / BASTIAN							
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DailyCosts: Drilling	\$0	Completion	\$16,761	Daily Total	\$16,761
Cum Costs: Drilling	\$728,914	Completion	\$706,735	Well Total	\$1,435,650
MD	9,367	TVD	9,350	Progress	0
Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9298.0	Perf : 7024-9076	PKR Depth : 0.0		

Activity at Report Time: PREP FOR POST FRAC CLEAN OUT

Start	End	Hrs	From	To	Activity Description
03:00	06:00	3.0	0	0	MIRUSU. ND FRAC VALVES. NU BOP.

05-18-2012 Reported By BAUSCH / BASTIAN

DailyCosts: Drilling	\$0	Completion	\$60,938	Daily Total	\$60,938
Cum Costs: Drilling	\$728,914	Completion	\$767,673	Well Total	\$1,496,588
MD	9,367	TVD	9,350	Progress	0
Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9298.0	Perf : 7024-9076	PKR Depth : 0.0		

Activity at Report Time: RDSU. WO SALES.

Start	End	Hrs	From	To	Activity Description
06:00	18:00	12.0	0	0	RIH W/3-7/8" HURRICANE MILL & PUMP OFF BIT SUB TO 6959'. RU TO DRILL OUT PLUGS. PRESSURE TESTED FLOW LINES & BOPE TO 2500 PSI. CLEANED OUT & DRILLED OUT PLUGS @ 6959', 7314', 7580', 7870', 8142', 8390', 8626' & 8844', RIH. CLEANED OUT TO 9210'. LANDED TBG @ 7695' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

TBG DETAIL LENGTH

POBS 1.00'

1 JT 2-3/8" 4.7# L-80 TBG 32.64'

XN NIPPLE 1.30' @7660'

234 JTS 2-3/8" 4.7# L-80 TBG 7640.72'

BELOW KB 19.00'

LANDED @ 7694.66' KB

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0285A
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		8. WELL NAME and NUMBER: CWU 1541-26D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0447 FNL 0511 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047517420000
9. FIELD and POOL or WILDCAT: NATURAL BUTTES		COUNTY: UINTAH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/25/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Waiting on completion operations. Please see the attached well chronology.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 May 09, 2012

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 4/25/2012	

NO INCIDENT NO ACCIDENT

FULL CREWS

BOP DRILL BOTH CREWS

SAFETY MEETING, LOCKOUT/ TAGOUT, INSPECTING TONG & SLIP DIES.

FUEL ON HAND: 6278 GAL. USED:2234 GAL.

03-07-2012		Reported By		BILL SNAPP							
DailyCosts: Drilling		\$65,505		Completion		\$0		Daily Total		\$65,505	
Cum Costs: Drilling		\$698,124		Completion		\$6,468		Well Total		\$704,593	
MD	9,367	TVD	9,349	Progress	142	Days	8	MW	11.7	Visc	38.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: TIH											
Start	End	Hrs	From	To	Activity Description						
06:00	10:00	4.0	9225	9334	ROTATE & SLIDE 9225' TO 9334' =109', ROP 27.25 FPH,WOB 15-25K, RPM 50/65, MM 63, SPP 2550 PSI, DIFF. 200-400, 418 GPM. 100% ROTATE, 0% SLIDE. CONTINUING TO RAISE MUD WT. TO 11.7 PPG. NO FLARE.						
10:00	10:30	0.5	0	9334	SERVICE RIG.						
10:30	11:30	1.0	9334	9367	ROTATE & SLIDE 9334' TO 9367' =33', ROP 33 FPH,WOB 15-25K, RPM 50/65, MM 63, SPP 2550 PSI, DIFF. 200-400, 418 GPM. 100% ROTATE, 0% SLIDE. MUD WT. TO 11.7 PPG. NO FLARE. TD WELL @ 9367' MD. @ 11:30 HRS. 3/6/2012. PROJECTION TO BIT (9350' TVD).						
11:30	13:00	1.5	0	9367	CHECK FLOW, NO FLOW, CIRRCULATE & CONDITION HOLE FOR WIPER TRIP. NO FLARE WITH BOTTOMS UP.						
13:00	17:30	4.5	0	9367	CHECK FLOW, PUMP 50 BBL 13.7 PPG SLUG,TOOH ON PLANNED WIPER TRIP TO LD DIRECTIONAL TOOLS. WORK TIGHT HOLE F/5343' TO 5330', HOLE TAKING NORMAL FILL.						
17:30	18:30	1.0	0	0	LAY DOWN DIRECTIONAL TOOLS, PU BIT SUB AND SAME BIT #3.						
18:30	21:30	3.0	0	9367	TRIP IN HOLE, NO HOLE PROBLEMS. PICK UP DP TO REPLACE DIRECTIONAL TOOLS. WASH 90' TO 9367'.						
21:30	23:00	1.5	0	9367	CIRCULATE 1 1/2 BOTTOMS. 8' TO 10' LAZY FLARE W/BOTTOMS UP LASTING 15 MIN. PJSM AND RIG UP WEATHERFORD LAY DOWN MACHINE.						
23:00	05:00	6.0	0	0	CHECK FLOW PUMP SLUG, LAY DOWN DRILL PIPE.						
05:00	06:00	1.0	0	0	PJSM, AND RIG UP WEATHERFORD CASING CREW.						

NO INCIDENT NO ACCIDENT

FULL CREWS

BOP DRILL BOTH CREWS

SAFETY MEETING, SETTING AND PULLING SLIPS, LDDP.

FUEL ON HAND: 4928 GAL. USED:1350 GAL.

03-08-2012		Reported By		JOHNNY TURNER/BILL SNAPP							
DailyCosts: Drilling		\$12,851		Completion		\$163,702		Daily Total		\$176,553	
Cum Costs: Drilling		\$710,975		Completion		\$170,171		Well Total		\$881,146	
MD	9,367	TVD	9,350	Progress	0	Days	9	MW	11.7	Visc	38.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: RDRT/NO COMPLETION											
Start	End	Hrs	From	To	Activity Description						

06:00	13:30	7.5	0	0	<p>RUN TOTAL OF 208 JTS OF CASING (206 FULL JTS OF 4.5", 11.6#, N-80, LT&C + 2 MARKER JOINTS 11.6#, P-110, LT&C) AS FOLLOWS: FLOAT SHOE, 1 JT CASING, FLOAT COLLAR, 51 JTS OF CASING, MARKER JOINT @ TOP OF PRICE RIVER, 60 JTS, CASING, MARKER JOINT, @ 400' ABOVE WASATCH, 94 JTS CASING. RAN 3 TURBILIZERS (5' ABOVE SHOE AND MIDDLE OF JTS #2 & #3) + 1 BOW CENTRALIZER EVERY 3RD JOINT THEREAFTER TO 400' ABOVE WASATCH (TOTAL OF 40) TAG BOTTOM , LAY DOWN TAG JOINT, PICK UP MANDREL & LAND CASING W/ 80# STRING WEIGHT @ 9356'. HAD TO WASH 8" TO BOTTOM.</p> <p>CASING LANDED AS FOLLOWS (DEPTHS SHOWN ARE TOPS OF COMPONENTS UNLESS OTHERWISE STATED):</p> <p>FLOAT SHOE (BOTTOM): 9356'</p> <p>FLOAT COLLAR: 9308'</p> <p>MARKER JOINT: 6879'</p> <p>MARKER JOINT: 4255'</p>
13:30	16:00	2.5	0	0	<p>CIRCULATE CASING ON BOTTOM. RIG DOWN CASERS. HOLD PJSM W/ HALLIBURTON, & RIG HALLIBURTON UP. PUMP LAST 200 BBLs W/ .5 GPT W/ XCIDE. NO FLARE W/ BOTTOMS UP.</p>
16:00	19:00	3.0	0	0	<p>TEST LINE TO 5000#, PUMP 20BBLs OF CHEMICAL FLUSH W/ 0.5 GPT XCIDE, 10 FRESH WATER W/ 0.5 GPT XCIDE, PUMP 515 SKS (147.6 BBLs) OF 12.5#, 1.61 YIELD W/ 4% BENTONITE, 0.3% VERSASET, 0.5% HR-5 OF LEAD CEMENT, 1345 SKS (352 BBLs) OF 13.5#, 1.47 YIELD W/ 0.125 LBM POLY-E-FLAKE OF TAIL CEMENT, DISPLACED W/ 144.3 BBLs OF FRESH WATER W/ .5 GPT MYACIDE, DISPLACED @ 7 BBLs MIN., SLOWED TO 3 BBLs MIN W/ 120BBLs GONE, FCP 2529#, BUMPED PLUG & PRESSURED UP TO 3326#, BLEED OFF & CHECK FLOAT, FLOATS HELD. FULL RETURNS THROUGH OUT JOB.</p>
19:00	20:00	1.0	0	0	<p>PRESSURE BACK UP TO 1000# & HOLD FOR 1 HR.</p>
20:00	21:00	1.0	0	0	<p>SET PACK OFF & TEST PACKOFF TO 5000# FOR 30 MIN.</p>
21:00	22:00	1.0	0	0	<p>NIPPLE DOWN BOP & CLEAN MUD TANKS.</p>
22:00			0	0	<p>NO INCIDENT NO ACCIDENT</p> <p>FULL CREWS</p> <p>SAFETY MEETING, RUNNING CASING, FORKLIFT</p> <p>FUEL 4480 GALS., USED 448 GALS.</p> <p>TRANSFER 4480 GALS OF FUEL TO THE CWU 1544-26D</p>
			0	0	<p>RIG RELEASED @ 22:00 HRS, 3/7/2012.</p> <p>CASING POINT COST \$705,232</p>

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		8. WELL NAME and NUMBER: CWU 1541-26D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0447 FNL 0511 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047517420000
9. FIELD and POOL or WILDCAT: NATURAL BUTTES		COUNTY: UINTAH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <div style="border: 1px solid black; padding: 2px; display: inline-block;">5/21/2012</div>
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	OTHER: <div style="border: 1px solid black; width: 150px; height: 20px; display: inline-block;"></div>		
<input type="checkbox"/> DRILLING REPORT Report Date:				

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

 The referenced well was turned to sales on 05/21/2012. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 May 23, 2012

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 5/23/2012	

WELL CHRONOLOGY REPORT

Report Generated On: 05-23-2012

Well Name	CWU 1541-26D	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-51742	Well Class	1SA
County, State	UINTAH, UT	Spud Date	02-29-2012	Class Date	05-21-2012
Tax Credit	N	TVD / MD	9,350/ 9,364	Property #	066343
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 7,694
KB / GL Elev	5,034/ 5,015				
Location	Section 26-T9S-R22E, NENE, 447 FNL & 511 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.139

AFE No	310495	AFE Total		1,597,600	DHC / CWC		751,800/ 845,800				
Rig Contr	POWELL SER. INC	Rig Name	RIG 1	Start Date	05-17-2012	Release Date					
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	12-01-2011	Release Date	03-07-2012				
12-01-2011	Reported By	SHARON CAUDILL									
DailyCosts: Drilling	\$0	Completion		\$0	Daily Total		\$0				
Cum Costs: Drilling	\$0	Completion		\$0	Well Total		\$0				
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBSD : 0.0			Perf :		PKR Depth : 0.0				

Activity at Report Time: LOCATION DATA

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION DATA
					447' FNL & 511' FEL (NE/NE)
					SECTION 26, T9S, R22E
					UINTAH COUNTY, UTAH
					LAT 40 DEG 00' 46.84", LONG 109 DEG 23' 58.48" (NAD 83)
					LAT 40 DEG 00' 46.97", LONG 109 DEG 23' 56.03" (NAD 27)
					BHL: 248 FNL & 351' FEL (NENE)
					SECTION 26, T9S, R22E
					UINTAH COUNTY, UTAH
					TRUE #34
					OBJECTIVE: 9364' MD, 9350' TVD, MESAVERDE
					DW/GAS
					CHAPITA WELLS DEEP PROSPECT
					DD&A: CHAPITA DEEP
					NATURAL BUTTES FIELD

LEASE: FEDERAL UTU0285A

ELEVATION: 5015' NAT GL, 5015.3' PREP GL (DUE TO ROUNDING PREP GL IS 5015'), 5034' KB (19')
 MULTI PAD: CWU 1541-26D, CWU 1542-26DX, CWU 1543-26D, CWU 1544-26D, CWU 1545-26D,
 CWU 1546-26D

EOG WI 100%, NRI 82.139316%

12-19-2011		Reported By		GERALD ASHCRAFT/ROBERT WILKINS							
DailyCosts: Drilling		\$54,450		Completion		\$0		Daily Total		\$54,450	
Cum Costs: Drilling		\$54,450		Completion		\$0		Well Total		\$54,450	
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBDT : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: SPUD NOTIFICATION/LOCATION BUILD											
Start	End	Hrs	From	To	Activity Description						
06:00	06:00	24.0	0	0	CRAIG'S BUCKET RIG SPUD A 20" HOLE ON 12/18/11 @ 03:00 PM, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX.						
BLM WAS NOTIFIED BY EMAIL OF SPUD ON 12/16/11 @ 11:13 AM.											
06:00			0	0	LOCATION BUILD STARTED 12/16/11. PUSHING ON LOCATION (55% COMPLETE).						
12-20-2011		Reported By		ROBERT WILKINS							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$54,450		Completion		\$0		Well Total		\$54,450	
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBDT : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: LOCATION BUILD											
Start	End	Hrs	From	To	Activity Description						
06:00	06:00	24.0	0	0	LOCATION IS 75% COMPLETE.						
12-21-2011		Reported By		ROBERT WILKINS							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$54,450		Completion		\$0		Well Total		\$54,450	
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBDT : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: LOCATION BUILD											
Start	End	Hrs	From	To	Activity Description						
06:00	06:00	24.0	0	0	LOCATION IS 80% COMPLETE.						
12-22-2011		Reported By		ROBERT WILKINS							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$54,450		Completion		\$0		Well Total		\$54,450	
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBDT : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: LOCATION BUILD											
Start	End	Hrs	From	To	Activity Description						

06:00 06:00 24.0 0 0 LOCATION IS 85% COMPLETE.

12-23-2011 **Reported By** ROBERT WILKINS

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$54,450 **Completion** \$0 **Well Total** \$54,450

MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION BUILD

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 LOCATION IS 85% COMPLETE. HAULING CLOSED LOOP MATERIAL.

12-26-2011 **Reported By** ROBERT WILKINS

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$54,450 **Completion** \$0 **Well Total** \$54,450

MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION BUILD

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 LOCATION IS 90% COMPLETE. HAULING CLOSED LOOP MATERIAL.

12-27-2011 **Reported By** ROBERT WILKINS

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$54,450 **Completion** \$0 **Well Total** \$54,450

MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION BUILD

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 WAITING ON AIR RIG, HAULING MATERIAL FOR CLOSED LOOP.

12-28-2011 **Reported By** ROBERT WILKINS

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$54,450 **Completion** \$0 **Well Total** \$54,450

MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION BUILD

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 LOCATION IS 100%. FINISH UP CLOSED LOOP TODAY.

01-09-2012 **Reported By** KYLAN COOK

DailyCosts: Drilling \$10,614 **Completion** \$0 **Daily Total** \$10,614
Cum Costs: Drilling \$65,064 **Completion** \$0 **Well Total** \$65,064

MD 319 **TVD** 319 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TIH

Start End Hrs From To Activity Description

17:00 02:00 9.0 0 0 MIRU ON CWU 1541-26D.
 02:00 02:30 0.5 0 0 RIG ON DAY WORK @ 02:00 AM ON 01/09/2012.
 TALLY BHA.
 WELL PREDRILLED FROM 79' TO 319' KOP.
 THIS WELL PLANNED AZIMUTH 38.81*, INC 6.50*.
 MUD MOTOR 1.75 DEGREE BEND, RPG .16, BIT TO BEND 7.04', BIT TO MWD 59'.
 02:30 06:00 3.5 0 0 PICK UP BHA AND ORIENT MWD. TRIP IN HOLE TO 319' KOP.

ALL SURVEYS AND DEPTHS ADJUSTED TO TRUE #34 RKB=19'

NO ACCIDENTS REPORTED.

SAFTEY MEETING: RIGGING UP.

FUEL USED 100 GALLONS.

01-10-2012 **Reported By** KYLAN COOK

DailyCosts: Drilling \$26,889 **Completion** \$0 **Daily Total** \$26,889

Cum Costs: Drilling \$91,953 **Completion** \$0 **Well Total** \$91,953

MD 776 **TVD** 775 **Progress** 457 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: PUMP REPAIR – DRILLING SURFACE

Start **End** **Hrs** **From** **To** **Activity Description**

06:00 07:30 1.5 0 0 FINISH TRIPPING IN HOLE TO 319' KOP.
 07:30 15:00 7.5 319 506 DRILL ROTATE AND SLIDE FROM 319' TO 506'. MWD FAILURE.
 15:00 21:00 6.0 0 0 TRIP OUT OF HOLE TO MWD. CHANGE OUT MWD. TRIP BACK TO BOTTOM.
 21:00 23:30 2.5 506 596 DRILL ROTATE AND SLIDE FROM 506' TO 596'.
 23:30 00:30 1.0 0 0 WORK ON PUMP.
 00:30 05:00 4.5 596 776 DRILL ROTATE AND SLIDE FROM 596' TO 776'. 180'. ROP 40' FPH.
 WOB ROTATE 8K, WOB SLIDE 10K. ROTARY RPM 40, MOTOR RPM 85. PUMP STROKES 140, GPM 532. PSI 550, DIFF PSI 50. 3' HIGH AND 1' RIGHT OF LINE. ROTATE 60% SLIDE 40%. TFO 10R.
 05:00 06:00 1.0 0 0 WORK ON PUMP.

ALL SURVEYS AND DEPTHS ADJUSTED TO TRUE #34 RKB=19'

NO ACCIDENTS REPORTED.

SAFTEY MEETINGS: TRIPPING PIPE AND CLEAN WORK SPACE.

FUEL USED 750 GALLONS.

01-11-2012 **Reported By** KYLAN COOK

DailyCosts: Drilling \$30,403 **Completion** \$0 **Daily Total** \$30,403

Cum Costs: Drilling \$122,356 **Completion** \$0 **Well Total** \$122,356

MD 1,466 **TVD** 1,460 **Progress** 690 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 1466'

Start **End** **Hrs** **From** **To** **Activity Description**

06:00 06:30 0.5 0 0 WORK ON PUMP.
 06:30 18:00 11.5 776 1139 DRILL ROTATE AND SLIDE FROM 776' TO 1136'. 360'. ROP 31.3' FPH.
 WOB ROTATE 10K, WOB SLIDE 12K. ROTARY RPM 50, MOTOR RPM 83. PUMP STROKES 138, GPM 524. PSI 900, DIFF PSI 150. 9' HIGH AND 1' RIGHT OF LINE. ROTATE 88% SLIDE 12%. TFO 150L.

18:00 06:00 12.0 1139 1466 DRILL ROTATE AND SLIDE FROM 1136' TO 1466'. 330'. ROP 27.5' FPH.
WOB ROTATE 10K, WOB SLIDE 16K. ROTARY RPM 45, MOTOR RPM 83. PUMP STROKES 138, GPM 524. PSI 950, DIFF PSI 150. 13' HIGH AND 2' LEFT OF LINE. ROTATE 91% SLIDE 9%. TFO 130R.

ALL SURVEYS AND DEPTHS ADJUSTED TO TRUE #34 RKB=19'

NO ACCIDENTS REPORTED.

SAFTEY MEETINGS: PUMP REPAIRS AND PINCH POINTS.

FUEL USED 900 GALLONS.

01-12-2012 **Reported By** KYLAN COOK

DailyCosts: Drilling \$27,057 **Completion** \$0 **Daily Total** \$27,057

Cum Costs: Drilling \$149,413 **Completion** \$0 **Well Total** \$149,413

MD 1,946 **TVD** 1,936 **Progress** 480 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 1946'

Start	End	Hrs	From	To	Activity Description
06:00	07:00	1.0	1466	1496	DRILL ROTATE AND SLIDE FROM 1466' TO 1496'. LOST FULL RETURNS AT 1476'.
07:00	10:30	3.5	0	0	CLEAN MUD TANKS AND REFILL ALL 400 BBL TANKS WITH WATER.
10:30	18:00	7.5	1496	1616	DRILL ROTATE AND SLIDE FROM 1496' TO 1616'. 120'. ROP 16' FPH. (95% RETURNS BACK @ 1500') WOB ROTATE 10K, WOB SLIDE 15K. ROTARY RPM 60, MOTOR RPM 83. PUMP STROKES 138, GPM 524. PSI 950, DIFF PSI 100. 15.7' HIGH AND 2.7' LEFT OF LINE. ROTATE 84.5% SLIDE 15.5%. TFO 100L.
18:00	06:00	12.0	1616	1946	DRILL ROTATE AND SLIDE FROM 1616' TO 1946'. 330'. ROP 27.5' FPH. WOB ROTATE 9K, WOB SLIDE 15K. ROTARY RPM 40, MOTOR RPM 83. PUMP STROKES 138, GPM 524. PSI 900, DIFF PSI 100. 18' HIGH AND 12' LEFT OF LINE. ROTATE 99% SLIDE 1%. TFO 130R.

ALL SURVEYS AND DEPTHS ADJUSTED TO TRUE #34 RKB=19'

NO ACCIDENTS REPORTED.

SAFTEY MEETINGS: GOOD HOUSE KEEPING AND MAKING CONNECTIONS.

FUEL USED 1100 GALLONS.

01-13-2012 **Reported By** KYLAN COOK

DailyCosts: Drilling \$42,836 **Completion** \$0 **Daily Total** \$42,836

Cum Costs: Drilling \$192,249 **Completion** \$0 **Well Total** \$192,249

MD 2,244 **TVD** 2,230 **Progress** 298 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TOH FOR SURFACE CSG

Start	End	Hrs	From	To	Activity Description
06:00	18:30	12.5	1946	2244	DRILL ROTATE FROM 1946' TO 2244'. 298'. ROP 23.8' FPH. WOB ROTATE 12K. ROTARY RPM 60, MOTOR RPM 83. PUMP STROKES 138, GPM 524. PSI 950, DIFF PSI 100. 33' HIGH AND 14' LEFT OF LINE. ROTATE 100% SLIDE 0%.
18:30	20:00	1.5	0	0	CIRCULATE FOR WIPER TRIP.
20:00	00:30	4.5	0	0	TRIP OUT OF HOLE WITH DIRECTIONAL TOOLS.
00:30	04:00	3.5	0	0	TALLY BHA WITH TRI-CONE AND REAMER. TRIP BACK TO BOTTOM.
04:00	05:30	1.5	0	0	CIRCULATE TO TRIP OUT OF HOLE AND RUN CASING.
05:30	06:00	0.5	0	0	TRIP OUT OF HOLE TO RUN CASING.

ALL SURVEYS AND DEPTHS ADJUSTED TO TRUE #34 RKB=19'

NO ACCIDENTS REPORTED.

SAFTEY MEETINGS: DRILLING PROCEDURES AND TRIPPING OUT.

FUEL USED 1150 GALLONS.

01-14-2012		Reported By		KYLAN COOK							
Daily Costs: Drilling		\$106,004		Completion		\$0		Daily Total		\$106,004	
Cum Costs: Drilling		\$298,254		Completion		\$0		Well Total		\$298,254	
MD	2,244	TVD	2,230	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :				PBTD : 0.0				Perf : PKR Depth : 0.0			

Activity at Report Time: WORT

Start	End	Hrs	From	To	Activity Description
06:00	09:00	3.0	0	0	TRIP OUT OF HOLE TO RUN CASING.
09:00	11:00	2.0	0	0	RIG UP TO RUN CASING.
11:00	14:30	3.5	0	0	RUN 53 JTS (2215.26') OF 9-5/8", 36.0#, K-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 12 CENTRALIZERS SPACED 10' FROM THE SHOE, ON TOP OF JOINTS #2 AND #3 THEN EVERY 5TH COLLAR TO SURFACE. ALSO 2 CENTRALIZERS AT KOP. LANDED @ 2220.26' TVD / 2234.26' MD.
14:30	15:00	0.5	0	0	RUN 200' OF 1" PIPE.
15:00	16:00	1.0	0	0	RDMO CRAIG'S PRESET RIG. RELEASE RIG @ 16:00 PM ON 01/13/12. MOVING TO CWU 1544-26D.

ALL SURVEYS AND DEPTHS ADJUSTED TO TRUE #34 RKB=19'

NO ACCIDENTS REPORTED.

SAFTEY MEETINGS: TRIPPING PIPE AND RUNNING CASING.

FUEL USED 150 GALLONS.

16:00	06:00	14.0	0	0	CEMENT JOB: MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3000 PSIG. PUMPED 10 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT.
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LEAD: MIXED AND PUMPED 250 SACKS (183 BBLs) OF PREMIUM LEAD CEMENT WITH 0.3% VERSASET, 2% CAL-SEAL, AND 2% ECONOLITE. MIXED LEAD CEMENT @ 10.5 PPG WITH YIELD OF 4.1 CF/SX. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLs) OF PREMIUM CEMENT WITH 2% CACL2 MIXED TAIL CEMENT @ 15.6 PPG WITH YIELD OF 1.2 CF/SX. DISPLACED CEMENT WITH 168 BBLs FRESH WATER. BUMPED PLUG WITH 1261# @ 19:50 PM ON 01/13/12. FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 41 BBLs INTO LEAD CEMENT, LEAD CEMENT TO SURFACE 87 BBLs INTO DISPLACEMENT. CIRCULATED ABOUT 81 BBLs OF LEAD CEMENT TO SURFACE. WOC 2 HR.

TOP JOB #1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. GOOD CEMENT TO SURFACE. HOLE STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

KYLAN COOK NOTIFIED BLM VIA E-MAIL OF THE SURFACE CASING & CEMENT JOB ON 01/12/12 @ 11:55 AM. KYLAN COOK NOTIFIED CAROL DANIELS WITH UDOGM VIA PHONE OF THE SURFACE CASING & CEMENT JOB ON 01/12/12 @ 11:55 AM.

02-29-2012	Reported By	BILL SNAPP
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DailyCosts: Drilling	\$78,389	Completion	\$0	Daily Total	\$78,389
Cum Costs: Drilling	\$376,643	Completion	\$0	Well Total	\$376,643
MD	2,679	TVD	2,575	Progress	435
				Days	1
				MW	9.7
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 2679'

Start	End	Hrs	From	To	Activity Description
10:00	11:00	1.0	0	0	SKID RIG FROM THE CWU 1545-26D.
11:00	12:00	1.0	0	0	RIGGING UP.
12:00	14:00	2.0	0	0	NIPPLE UP BOP. (RIG EXCEPTED @ 12:00 HRS. 2/28/2012)
14:00	18:00	4.0	0	0	TEST UPPER & LOWER KELLY VALVES, FLOOR VALVES, CHOKE VALVES, CHOKE MANIFOLD, CHECK VALVE, PIPE RAMS & BLIND RAMS TO 5000 PSI HIGH, 250 LOW, ANNULAR 2500 PSI HIGH, 250 LOW, CASING 1500 PSI.
18:00	19:30	1.5	0	0	PICK UP DIRECTIONAL TOOLS & ORIENT MWD.
19:30	20:30	1.0	0	0	TIH W/ BHA & DRILLPIPE, TAG CEMENT @ 2177'.
20:30	21:00	0.5	0	0	INSTALL ROTATING HEAD RUBBER
21:00	22:00	1.0	0	0	SLIP & CUT DRILL LINE
22:00	23:30	1.5	2244	2254	DRILL CEMENT/FLOAT EQUIP. & 10' OF NEW HOLE.
23:30	00:00	0.5	0	0	PREFORM F.I.T. @ 2254' W/ 9.8 PPG HELD 75 PSI= 10.4 PPG EQUIVILANT MUD WT.
00:00	06:00	6.0	2254	2679	ROTATE & SLIDE 2254' TO 2679' =425', ROP 70.8 FPH,WOB 15-25K, RPM 55/65, MM 68, SPP 1525 PSI, DIFF. 200-400, 454 GPM. 96.2% ROTATE, 3.8% SLIDE.

NO INCIDENT NO ACCIDENT

FULL CREW

SAFETY MEETING, SKIDDING RIG, CHECKING RIG AFTER SKID

FUEL TRANSFERED FROM CWU 1545-26D, 3762 GALS, RCVD 7201 GAL.

FUEL ON HAND: 9918GAL. USED: 1045 GAL.

06:00	0	0	SPUD 7 78" HOLE @ 00:00 HRS, 02/29/2012.
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03-01-2012	Reported By	BILL SNAPP
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DailyCosts: Drilling	\$33,868	Completion	\$0	Daily Total	\$33,868
Cum Costs: Drilling	\$410,512	Completion	\$0	Well Total	\$410,512
MD	4,700	TVD	4,683	Progress	2,021
				Days	2
				MW	10.2
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: DRILLING AHEAD@ 4700'

Start	End	Hrs	From	To	Activity Description
06:00	14:00	8.0	2679	3523	ROTATE & SLIDE 2679' TO 3523' =844', ROP 105.5 FPH,WOB 15-25K, RPM 55/65, MM 68, SPP 1825 PSI, DIFF. 200-400, 454 GPM. 94.2% ROTATE, 5.8% SLIDE.
14:00	14:30	0.5	0	3523	SERVICE RIG
14:30	06:00	15.5	3523	4700	ROTATE & SLIDE 3523' TO 4700' =1177', ROP 75.9 FPH,WOB 15-25K, RPM 55/65, MM 68, SPP 1950 PSI, DIFF. 200-400, 454 GPM. 81.5% ROTATE, 18.5% SLIDE.

NO INCIDENT NO ACCIDENT

FULL CREWS

BOP DRILL BOTH CREWS

SAFETY MEETING, WORKING ON STEAM HAETER, FLAMABLE CHEMICALS & LIQUIDS

FUEL ON HAND: 8094 GAL. USED: 1824 GAL.

03-02-2012		Reported By		BILL SNAPP							
DailyCosts: Drilling		\$32,933		Completion		\$0		Daily Total		\$32,933	
Cum Costs: Drilling		\$443,446		Completion		\$0		Well Total		\$443,446	
MD	5,765	TVD	5,748	Progress	1,065	Days	3	MW	10.4	Visc	34.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING @ 5765'											
Start	End	Hrs	From	To	Activity Description						
06:00	13:30	7.5	4700	5079	ROTATE & SLIDE 4700' TO 5079' =379', ROP 50.5 FPH,WOB 15-25K, RPM 50/65, MM 68, SPP 2190 PSI, DIFF. 200-400, 454 GPM. 95.3% ROTATE, 4.7% SLIDE. WASATCH @ 4667'.						
13:30	14:00	0.5	0	5079	SERVICE RIG.						
14:00	06:00	16.0	5079	5765	ROTATE & SLIDE 5079' TO 5765' =686', ROP 42.8 FPH,WOB 15-25K, RPM 50/65, MM 68, SPP 2200 PSI, DIFF. 200-400, 454 GPM. 98% ROTATE, 2% SLIDE. CHAPITA WELLS@ 5255'. LOST 80 BBL MUD@ 5420'.						
NO INCIDENT NO ACCIDENT											
FULL CREWS											
BOP DRILL BOTH CREWS											
SAFETY MEETING, CLEANING UNDER FLOOR, BLOWOUT PREVENTION.											
FUEL ON HAND: 6270 GAL. USED: 1824 GAL.											

03-03-2012		Reported By		BILL SNAPP							
DailyCosts: Drilling		\$39,476		Completion		\$0		Daily Total		\$39,476	
Cum Costs: Drilling		\$482,922		Completion		\$0		Well Total		\$482,922	
MD	6,780	TVD	6,763	Progress	1,015	Days	4	MW	10.6	Visc	33.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING @ 6780'											
Start	End	Hrs	From	To	Activity Description						
06:00	14:00	8.0	5765	6138	ROTATE & SLIDE 5765' TO 6138' =373', ROP 46.6 FPH,WOB 15-25K, RPM 50/65, MM 68, SPP 2200 PSI, DIFF. 200-400, 454 GPM. 95.2% ROTATE, 4.8% SLIDE. BUCK CANYON @ 5916'.						
14:00	14:30	0.5	0	6138	SERVICE RIG						
14:30	06:00	15.5	6138	6780	ROTATE & SLIDE 6138' TO 6780' =642', ROP 41.4 FPH,WOB 15-25K, RPM 50/65, MM 68, SPP 2300 PSI, DIFF. 200-400, 454 GPM. 100% ROTATE, 0% SLIDE. NORTH HORN @ 6622'.						
NO INCIDENT NO ACCIDENT											
FULL CREWS											
BOP DRILL BOTH CREWS											
SAFETY MEETING, GETTING TOO COMPLACENT, BLOWDOWN BOILER.											
FUEL ON HAND: 4389 GAL. USED: 1881 GAL.											

03-04-2012		Reported By		BILL SNAPP							
DailyCosts: Drilling		\$36,580		Completion		\$6,468		Daily Total		\$43,049	
Cum Costs: Drilling		\$519,503		Completion		\$6,468		Well Total		\$525,971	
MD	7,510	TVD	7,498	Progress	730	Days	5	MW	11.1	Visc	38.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING @ 7510'											

Start	End	Hrs	From	To	Activity Description
06:00	14:00	8.0	6780	7076	ROTATE & SLIDE 6780' TO 7076' =296', ROP 37 FPH,WOB 15-25K, RPM 50/65, MM 68, SPP 2300 PSI, DIFF. 200-400, 454 GPM. 95.3% ROTATE, 4.7% SLIDE. PRICE RIVER TOP @ 6998'.
14:00	14:30	0.5	0	7076	SERVICE RIG
14:30	06:00	15.5	7076	7510	ROTATE & SLIDE 7076' TO 7510' =434', ROP 28 FPH,WOB 15-25K, RPM 50/65, MM 68, SPP 2350 PSI, DIFF. 200-400, 454 GPM. 98% ROTATE, 2% SLIDE. NO MUD LOSSES.

NO INCIDENT NO ACCIDENT

FULL CREWS

BOP DRILL BOTH CREWS

SAFETY MEETING, CLOSING MUD PUMP IN, FORKLIFT SAFETY.

FUEL ON HAND: 2508 GAL. USED: 1881 GAL.

03-05-2012		Reported By		BILL SNAPP							
DailyCosts: Drilling		\$39,645		Completion		\$0		Daily Total		\$39,645	
Cum Costs: Drilling		\$559,149		Completion		\$6,468		Well Total		\$565,617	
MD	8,275	TVD	8,258	Progress	765	Days	6	MW	11.4	Visc	38.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: DRILLING @ 8275'

Start	End	Hrs	From	To	Activity Description
06:00	15:00	9.0	7510	7767	ROTATE & SLIDE 7510' TO 7767' =257', ROP 28.5 FPH,WOB 15-25K, RPM 50/65, MM 68, SPP 2350 PSI, DIFF. 200-400, 454 GPM. 96.2% ROTATE, 3.8% SLIDE. LOST 90 BBL.MUD@7550'
15:00	15:30	0.5	0	7767	SERVICE RIG
15:30	06:00	14.5	7767	8275	ROTATE & SLIDE 7767' TO 8275' =508', ROP 35 FPH,WOB 15-25K, RPM 50/65, MM 63, SPP 2410PSI, DIFF. 200-400, 418 GPM. 100% ROTATE, 0% SLIDE. PRICE RIVER MIDDLE@ 7868'. LOST 25 BBL. MUD@ 8209'

NO INCIDENT NO ACCIDENT

FULL CREWS

BOP DRILL BOTH CREWS

SAFETY MEETING, GROUND RODS, MAKING CONNECTIONS.

FUEL ON HAND: 8512 GAL. USED: 1996 GAL.RCVD 8000 GAL.

03-06-2012		Reported By		BILL SNAPP							
DailyCosts: Drilling		\$73,469		Completion		\$0		Daily Total		\$73,469	
Cum Costs: Drilling		\$632,618		Completion		\$6,468		Well Total		\$639,087	
MD	9,225	TVD	9,208	Progress	950	Days	7	MW	11.6	Visc	38.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: DRILLING @ 9225'

Start	End	Hrs	From	To	Activity Description
06:00	15:30	9.5	8275	8642	ROTATE & SLIDE 8275' TO 8642' =367', ROP 38.6 FPH,WOB 15-25K, RPM 50/65, MM 63, SPP 2410 PSI, DIFF. 200-400, 418 GPM. 96.9% ROTATE, 3.1% SLIDE.
15:30	16:00	0.5	8642	8642	SERVICE RIG.

16:00 06:00 14.0 8642 9225 ROTATE & SLIDE 8642' TO 9225' =583', ROP 41.6 FPH,WOB 15-25K, RPM 50/65, MM 63, SPP 2550 PSI, DIFF. 200-400, 418 GPM. 100% ROTATE, 0% SLIDE. LOWER PRICE RIVER@ 8650'. HOLDING 11.5 PPG. MUD WT. W/11.78 PPG. ECD, STARTED GETTING LAZY 10'/12' FLARE FROM CONN. @ 8799'. FALLING TO AND MAINTAINING 2'/3' BETWEEN CONN. GAS. INCREASE MUD WT. SLOWLY TO 11.6 PPG. W/11.83 ECD, NO MORE FLARE. CONTINUING TO RAISE MUD WT. TO 11.7 PPG. SEGO TOP@ 9162'.

NO INCIDENT NO ACCIDENT

FULL CREWS

BOP DRILL BOTH CREWS

SAFETY MEETING, LOCKOUT/ TAGOUT, INSPECTING TONG & SLIP DIES.

FUEL ON HAND: 6278 GAL. USED:2234 GAL.

03-07-2012 **Reported By** BILL SNAPP

DailyCosts: Drilling \$65,505 **Completion** \$0 **Daily Total** \$65,505

Cum Costs: Drilling \$698,124 **Completion** \$6,468 **Well Total** \$704,593

MD 9,367 **TVD** 9,349 **Progress** 142 **Days** 8 **MW** 11.7 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TIH

Start	End	Hrs	From	To	Activity Description
06:00	10:00	4.0	9225	9334	ROTATE & SLIDE 9225' TO 9334' =109', ROP 27.25 FPH,WOB 15-25K, RPM 50/65, MM 63, SPP 2550 PSI, DIFF. 200-400, 418 GPM. 100% ROTATE, 0% SLIDE. CONTINUING TO RAISE MUD WT. TO 11.7 PPG. NO FLARE.
10:00	10:30	0.5	0	9334	SERVICE RIG.
10:30	11:30	1.0	9334	9367	ROTATE & SLIDE 9334' TO 9367' =33', ROP 33 FPH,WOB 15-25K, RPM 50/65, MM 63, SPP 2550 PSI, DIFF. 200-400, 418 GPM. 100% ROTATE, 0% SLIDE. MUD WT. TO 11.7 PPG. NO FLARE. TD WELL @ 9367' MD. @ 11:30 HRS. 3/6/2012. PROJECTION TO BIT (9350' TVD).
11:30	13:00	1.5	0	9367	CHECK FLOW, NO FLOW, CIRCULATE & CONDITION HOLE FOR WIPER TRIP. NO FLARE WITH BOTTOMS UP.
13:00	17:30	4.5	0	9367	CHECK FLOW, PUMP 50 BBL 13.7 PPG SLUG,TOOH ON PLANNED WIPER TRIP TO LD DIRECTIONAL TOOLS. WORK TIGHT HOLE F/5343' TO 5330', HOLE TAKING NORMAL FILL.
17:30	18:30	1.0	0	0	LAY DOWN DIRECTIONAL TOOLS, PU BIT SUB AND SAME BIT #3.
18:30	21:30	3.0	0	9367	TRIP IN HOLE, NO HOLE PROBLEMS. PICK UP DP TO REPLACE DIRECTIONAL TOOLS. WASH 90' TO 9367'.
21:30	23:00	1.5	0	9367	CIRCULATE 1 1/2 BOTTOMS. 8' TO 10' LAZY FLARE W/BOTTOMS UP LASTING 15 MIN. PJSM AND RIG UP WEATHERFORD LAY DOWN MACHINE.
23:00	05:00	6.0	0	0	CHECK FLOW PUMP SLUG, LAY DOWN DRILL PIPE.
05:00	06:00	1.0	0	0	PJSM, AND RIG UP WEATHERFORD CASING CREW.

NO INCIDENT NO ACCIDENT

FULL CREWS

BOP DRILL BOTH CREWS

SAFETY MEETING, SETTING AND PULLING SLIPS, LDDP.

FUEL ON HAND: 4928 GAL. USED:1350 GAL.

03-08-2012 **Reported By** JOHNNY TURNER/BILL SNAPP

DailyCosts: Drilling \$30,790 **Completion** \$163,702 **Daily Total** \$194,492

Cum Costs: Drilling \$728,914 **Completion** \$170,171 **Well Total** \$899,085

MD 9,367 **TVD** 9,350 **Progress** 0 **Days** 9 **MW** 11.7 **Visc** 38.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	From	To	Activity Description
06:00	13:30	7.5	0	0	RUN TOTAL OF 208 JTS OF CASING (206 FULL JTS OF 4.5", 11.6#, N-80, LT&C + 2 MARKER JOINTS 11.6#, P-110, LT&C) AS FOLLOWS: FLOAT SHOE, 1 JT CASING, FLOAT COLLAR, 51 JTS OF CASING, MARKER JOINT @ TOP OF PRICE RIVER, 60 JTS, CASING, MARKER JOINT, @ 400' ABOVE WASATCH, 94 JTS CASING. RAN 3 TURBILIZERS (5' ABOVE SHOE AND MIDDLE OF JTS #2 & #3) + 1 BOW CENTRALIZER EVERY 3RD JOINT THEREAFTER TO 400' ABOVE WASATCH (TOTAL OF 40) TAG BOTTOM , LAY DOWN TAG JOINT, PICK UP MANDREL & LAND CASING W/ 80# STRING WEIGHT @ 9356'. HAD TO WASH 8" TO BOTTOM. CASING LANDED AS FOLLOWS (DEPTHS SHOWN ARE TOPS OF COMPONENTS UNLESS OTHERWISE STATED): FLOAT SHOE (BOTTOM): 9356' FLOAT COLLAR: 9308' MARKER JOINT: 6879' MARKER JOINT: 4255'
13:30	16:00	2.5	0	0	CIRCULATE CASING ON BOTTOM. RIG DOWN CASERS. HOLD PJSM W/ HALLIBURTON, & RIG HALLIBURTON UP. PUMP LAST 200 BBLS W/ .5 GPT W/ XCIDE. NO FLARE W/ BOTTOMS UP.
16:00	19:00	3.0	0	0	TEST LINE TO 5000#, PUMP 20BBLS OF CHEMICAL FLUSH W/ 0.5 GPT XCIDE, 10 FRESH WATER W/ 0.5 GPT XCIDE, PUMP 515 SKS (147.6 BBLS) OF 12.5#, 1.61 YIELD W/ 4% BENTONITE, 0.3% VERSASET, 0.5% HR-5 OF LEAD CEMENT, 1345 SKS (352 BBLS) OF 13.5#, 1.47 YIELD W/ 0.125 LBM POLY-E-FLAKE OF TAIL CEMENT, DISPLACED W/ 144.3 BBLS OF FRESH WATER W/ .5 GPT MYACIDE, DISPLACED @ 7 BBLS MIN., SLOWED TO 3 BBLS MIN W/ 120BBLS GONE, FCP 2529#, BUMPED PLUG & PRESSURED UP TO 3326#, BLEED OFF & CHECK FLOAT, FLOATS HELD. FULL RETURNS THROUGH OUT JOB.
19:00	20:00	1.0	0	0	PRESSURE BACK UP TO 1000# & HOLD FOR 1 HR.
20:00	21:00	1.0	0	0	SET PACK OFF & TEST PACKOFF TO 5000# FOR 30 MIN.
21:00	22:00	1.0	0	0	NIPPLE DOWN BOP & CLEAN MUD TANKS.
22:00			0	0	NO INCIDENT NO ACCIDENT FULL CREWS SAFETY MEETING, RUNNING CASING, FORKLIFT FUEL 4480 GALS., USED 448 GALS. TRANSFER 4480 GALS OF FUEL TO THE CWU 1544-26D
			0	0	RIG RELEASED @ 22:00 HRS, 3/7/2012. CASING POINT COST \$728,915

03-12-2012 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$17,000	Daily Total	\$17,000
Cum Costs: Drilling	\$728,914	Completion	\$187,171	Well Total	\$916,085

MD 9,367 TVD 9,350 Progress 0 Days 10 MW 0.0 Visc 0.0

Formation : PBTB : 9298.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	MIRU CUTTERS WIRELINE. LOG WITH CBL/CCL/VDL/GR FORM 9297' TO 70'. EST CEMENT TOP @ 800'. RDWL.

05-09-2012 Reported By MCCURDY

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$728,914	Completion	\$187,171	Well Total	\$916,085
MD	9,367	TVD	9,350	Progress	0
Days	11	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9298.0	Perf : 8856-9076	PKR Depth : 0.0		

Activity at Report Time: START FRACING STAGES 1-8

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	FRAC TANKS PRE MIXED W/ BIOCIDE (BE 6) @ 3# PER TANK.
STAGE 1. MIRU CUTTERS WIRELINE & MIRU HALLIBURTON, PERFORATE LPR FROM 9075'-76', 9067'-68', 9020'-21', 8987'-88', 8978'-79', 8938'-39', 8923'-24', 8915'-16', 8897'-98', 8877'-78', 8867'-68', 8856'-57' @ 3 SPF & 120 DEGREE PHASING. RDWL. SIWFN.					

05-10-2012 Reported By MCCURDY

DailyCosts: Drilling	\$0	Completion	\$108	Daily Total	\$108
Cum Costs: Drilling	\$728,914	Completion	\$187,279	Well Total	\$916,193
MD	9,367	TVD	9,350	Progress	0
Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9298.0	Perf : 8436-9076	PKR Depth : 0.0		

Activity at Report Time: FRAC

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	STAGE 1. MIRU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6707 SCALE INHIBITOR PLUS 5 BBLS FRESH WATER . PUMP 110 GAL OF NALCO 6106, PLUS 5 BBLS FRESH WATER. RU HALLIBURTON. FRAC LPR DOWN CASING W/15 GAL BIOCIDE (BACKTRON KW31 @ 2GPT), 695 GAL 16# LINEAR PAD, 7480 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 30436 GAL 16# DELTA 200 W/102600# 20/40 SAND @ 2-5 PPG. MTP 5310 PSIG. MTR 50.4 BPM. ATP 4249 PSIG. ATR 50 BPM. ISIP 2741 PSIG. RD HALLIBURTON.
STAGE 2. RUWL. SET 6K CFP AT 8844'. PERFORATE MPR/LPR FROM 8826'-27', 8813'-14', 8804'-05', 8775'-76', 8766'-67', 8758'-59', 8748'-49', 8728'-29', 8706'-07', 8664'-65', 8653'-54', 8642'-43' @ 3 SPF & 120 DEGREE PHASING. RDWL. . RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6707 SCALE INHIBITOR PLUS 5 BBLS FRESH WATER . PUMP 110 GAL OF NALCO 6106, PLUS 5 BBLS FRESH WATER. FRAC LPR DOWN CASING W/15 GAL BIOCIDE (BACKTRON KW31 @ 2GPT). 487 GAL 16# LINEAR PAD, 7450 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 38017 GAL 16# DELTA 200 W/126100# 20/40 SAND @ 2-5 PPG. MTP 5655 PSIG. MTR 50.3 BPM. ATP 4035 PSIG. ATR 50 BPM. ISIP 2861 PSIG. RD HALLIBURTON.					
STAGE 3. RUWL. SET 6K CFP AT 8626'. PERFORATE MPR FROM 8609'-10', 8600'-01', 8590'-91', 8578'-79', 8542'-43', 8535'-36', 8522'-23', 8508'-09', 8500'-01', 8488'-89', 8470'-71', 8436'-37' @ 3 SPF & 120 DEGREE PHASING. RDWL. . RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6707 SCALE INHIBITOR PLUS 5 BBLS FRESH WATER . PUMP 110 GAL OF NALCO 6106, PLUS 5 BBLS FRESH WATER. FRAC LPR DOWN CASING W/15 GAL BIOCIDE (BACKTRON KW31 @ 2GPT), 551 GAL 16# LINEAR PAD, 7429 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 29834 GAL 16# DELTA 200 W/101800# 20/40 SAND @ 2-5 PPG. MTP 6226 PSIG. MTR 50.2 BPM. ATP 5300 PSIG. ATR 48.1 BPM. ISIP 2885 PSIG. RD HALLIBURTON. SWIFN.					

05-11-2012 Reported By MCCURDY

DailyCosts: Drilling	\$0	Completion	\$108	Daily Total	\$108
Cum Costs: Drilling	\$728,914	Completion	\$187,387	Well Total	\$916,301
MD	9,367	TVD	9,350	Progress	0
Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9298.0	Perf : 7595-9076	PKR Depth : 0.0		

Activity at Report Time: FRAC

Start	End	Hrs	From	To	Activity Description
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06:00 06:00 24.0 0 0 STAGE 4. SICP 2641 PSIG. RUWL. SET 6K CFP AT 8390'. PERFORATE MPR FROM 8361'-62', 8339'-40', 8330'-31', 8299'-300', 8280'-81', 8263'-64', 8250'-51', 8240'-41', 8226'-27', 8199'-200', 8186'-87', 8162'-63' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6707 SCALE INHIBITOR PLUS 5 BBLS FRESH WATER. PUMP 110 GAL OF NALCO 6106, PLUS 5 BBLS FRESH WATER. FRAC LPR DOWN CASING W/15 GAL BIOCID (BACKTRON KW31 @ 2GPT), 799 GAL 16# LINEAR PAD, 7473 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 43445 GAL 16# DELTA 200 W/150400# 20/40 SAND @ 2-5 PPG. MTP 5596 PSIG. MTR 50.2 BPM. ATP 3867 PSIG. ATR 50 BPM. ISIP 2565 PSIG. RD HALLIBURTON.

STAGE 5. RUWL. SET 6K CFP AT 8142'. PERFORATE MPR FROM 8120'-21', 8111'-12', 8093'-94', 8083'-84', 8063'-64', 8050'-51', 8011'-12', 7977'-78', 7967'-68', 7940'-41', 7913'-14', 7888'-89' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6707 SCALE INHIBITOR PLUS 5 BBLS FRESH WATER. PUMP 110 GAL OF NALCO 6106, PLUS 5 BBLS FRESH WATER. FRAC LPR DOWN CASING W/15 GAL BIOCID (BACKTRON KW31 @ 2GPT), 754 GAL 16# LINEAR PAD, 7450 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 50532 GAL 16# DELTA 200 W/174800# 20/40 SAND @ 2-5 PPG. MTP 6032 PSIG. MTR 50.2 BPM. ATP 4541 PSIG. ATR 50 BPM. ISIP 2595 PSIG. RD HALLIBURTON.

STAGE 6. RUWL. SET 6K CFP AT 7870'. PERFORATE UPR FROM 7848'-49', 7827'-28', 7799'-800', 7775'-76', 7765'-66', 7750'-51', 7711'-12', 7702'-03', 7686'-87', 7674'-75', 7630'-31', 7595'-96' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE PUMP 165 GAL OF NALCO EC 6707 SCALE INHIBITOR PLUS 5 BBLS FRESH WATER. PUMP 110 GAL OF NALCO 6106, PLUS 5 BBLS FRESH WATER. FRAC LPR DOWN CASING W/15 GAL BIOCID (BACKTRON KW31 @ 2GPT), 884 GAL 16# LINEAR PAD, 7408 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 113200 GAL 16# DELTA 200 W/27860# 20/40 SAND @ 2-5 PPG. MTP 5914 PSIG. MTR 50.2 BPM. ATP 4624 PSIG. ATR 49.8 BPM. ISIP 2632 PSIG. RD HALLIBURTON. SWIFN.

05-12-2012 **Reported By** MCCURDY

Daily Costs: Drilling	\$0	Completion	\$502,587	Daily Total	\$502,587
Cum Costs: Drilling	\$728,914	Completion	\$689,974	Well Total	\$1,418,889

MD	9,367	TVD	9,350	Progress	0	Days	14	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9298.0	Perf : 7024-9076	PKR Depth : 0.0
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Activity at Report Time: PREP TO MIRUSU FOR POST FRAC CLEAN OUT

Start	End	Hrs	From	To	Activity Description
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06:00	06:00	24.0	0	0	STAGE 7. INTIAL PRESSURE 2110 PSIG. RUWL. SET 6K CFP AT 7580'. PERFORATE UPR FROM 7556'-57', 7542'-43', 7536'-37', 7528'-29', 7514'-15', 7491'-92', 7486'-87', 7425'-26', 7415'-16', 7405'-06', 7389'-90', 7367'-68' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6707 SCALE INHIBITOR PLUS 5 BBLS FRESH WATER. PUMP 110 GAL OF NALCO 6106, PLUS 5 BBLS FRESH WATER. FRAC LPR DOWN CASING W/15 GAL BIOCID (BACKTRON KW31 @ 2GPT), 916 GAL 16# LINEAR PAD, 7435 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 31433 GAL 16# DELTA 200 W/106600# 20/40 SAND @ 2-5 PPG. MTP 5194 PSIG. MTR 50.2 BPM. ATP 3770 PSIG. ATR 50 BPM. ISIP 2320 PSIG. RD HALLIBURTON.
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STAGE 8. RUWL. SET 6K CFP AT 7314'. PERFORATE UPR FROM 7291'-92', 7282'-83', 7267'-68', 7260'-61', 7205'-06', 7194'-95', 7181'-82', 7107'-08', 7095'-96', 7048'-49', 7035'-36', 7024'-25' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6707 SCALE INHIBITOR PLUS 5 BBLS FRESH WATER. PUMP 110 GAL OF NALCO 6106, PLUS 5 BBLS FRESH WATER. FRAC LPR DOWN CASING W/15 GAL BIOCID (BACKTRON KW31 @ 2GPT), 1060 GAL 16# LINEAR PAD, 7419 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 42553 GAL 16# DELTA 200 W/144300# 20/40 SAND @ 2-5 PPG. MTP 4863 PSIG. MTR 50.3 BPM. ATP 3481 PSIG. ATR 50 BPM. ISIP 2072 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 6959'. BLED WELL TO 0 PSIG. RDMO CUTTERS WIRELINE & HALLIBURTON SERVICES. SDFN.

05-17-2012 **Reported By** BAUSCH / BASTIAN

DailyCosts: Drilling	\$0	Completion	\$16,761	Daily Total	\$16,761
Cum Costs: Drilling	\$728,914	Completion	\$706,735	Well Total	\$1,435,650
MD	9,367	TVD	9,350	Progress	0
Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9298.0	Perf : 7024-9076	PKR Depth : 0.0		

Activity at Report Time: PREP FOR POST FRAC CLEAN OUT

Start	End	Hrs	From	To	Activity Description
03:00	06:00	3.0	0	0	MIRUSU. ND FRAC VALVES. NU BOP.

05-18-2012 Reported By BAUSCH / BASTIAN

DailyCosts: Drilling	\$0	Completion	\$60,938	Daily Total	\$60,938
Cum Costs: Drilling	\$728,914	Completion	\$767,673	Well Total	\$1,496,588
MD	9,367	TVD	9,350	Progress	0
Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9298.0	Perf : 7024-9076	PKR Depth : 0.0		

Activity at Report Time: RDSU. WO SALES.

Start	End	Hrs	From	To	Activity Description
06:00	18:00	12.0	0	0	RIH W/3-7/8" HURRICANE MILL & PUMP OFF BIT SUB TO 6959'. RU TO DRILL OUT PLUGS. PRESSURE TESTED FLOW LINES & BOPE TO 2500 PSI. CLEANED OUT & DRILLED OUT PLUGS @ 6959', 7314', 7580', 7870', 8142', 8390', 8626' & 8844', RIH. CLEANED OUT TO 9210'. LANDED TBG @ 7695' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

TBG DETAIL LENGTH

POBS 1.00'

1 JT 2-3/8" 4.7# L-80 TBG 32.64'

XN NIPPLE 1.30' @7660'

234 JTS 2-3/8" 4.7# L-80 TBG 7640.72'

BELOW KB 19.00'

LANDED @ 7694.66' KB

05-22-2012 Reported By SEARLE

DailyCosts: Drilling	\$0	Completion	\$12,612	Daily Total	\$12,612
Cum Costs: Drilling	\$728,914	Completion	\$780,285	Well Total	\$1,509,200
MD	9,367	TVD	9,350	Progress	0
Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9298.0	Perf : 7024-9076	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST/INITIAL PRODUCTION

Start	End	Hrs	From	To	Activity Description
06:00			0	0	RU TEST UNIT. FLOWED THROUGH TEST UNIT 14 HRS. 20/64" CHOKE. FTP 1750 PSIG, CP 3125 PSIG. 36 BPH, RECOVERED 504 BLW. 10151 BLWTR. 750 MCFD RATE.

INITIAL PRODUCTION: TURNED WELL TO SALES AT 12:36 PM, 5/21/12 ON 18/64" CK. FTP 1300 PSIG & FCP 3500 PSIG. FLOWING 300 MCFD TO QUESTAR SALES.

05-23-2012 Reported By SEARLE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$728,914	Completion	\$780,285	Well Total	\$1,509,200
MD	9,367	TVD	9,350	Progress	0
Days	18	MW	0.0	Visc	0.0

Formation : MESAVERDE**PBTD :** 9298.0**Perf :** 7024-9076**PKR Depth :** 0.0**Activity at Report Time:** FLOW TEST

Start	End	Hrs	From	To	Activity Description
06:00			0	0	FLOWED THROUGH TEST UNIT 24 HRS. 24/64" CHOKE. FTP 1450 PSIG, CP 2450 PSIG. 49 BPH, RECOVERED 1164 BLW. 8987 BLWTR. 1546 MCFD RATE.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. UTU0285A
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. Unit or CA Agreement Name and No. CHAPITA WELLS
Contact: MICKENZIE GATES E-Mail: MICKENZIE_GATES@EOGRESOURCES.COM		8. Lease Name and Well No. CWU 1541-26D <input checked="" type="checkbox"/>
3. Address 600 17TH SREET SUITE 1000N DENVER, CO 80202		9. API Well No. 43-047-51742
3a. Phone No. (include area code) Ph: 435-781-9145		10. Field and Pool, or Exploratory NATURAL BUTTES
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENE 447FNL 511FEL 40.013011 N Lat, 109.399578 W Lon At top prod interval reported below NENE 447FNL 511FEL 40.013011 N Lat, 109.399578 W Lon At total depth NENE 447FNL 511FEL 40.013011 N Lat, 109.399578 W Lon BHUBY HSM		11. Sec., T., R., M., or Block and Survey or Area Sec 26 T9S R22E Mer SLB
14. Date Spudded 12/18/2011	15. Date T.D. Reached 03/06/2012	12. County or Parish UINTAH
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 05/21/2012		13. State UT
17. Elevations (DF, KB, RT, GL)* 5015 GL		
18. Total Depth: MD 9367 TVD 9350	19. Plug Back T.D.: MD 9298 TVD 9281	20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL/CCL/VDL/GR <input checked="" type="checkbox"/>		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 K-55	36.0		2234		650		0	
7.875	4.500 N-80	11.6		9356		1860		800	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7695							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7024	9076	8856 TO 9076		36	OPEN
B)			8642 TO 8827		36	OPEN
C)			8436 TO 8610		36	OPEN
D)			8162 TO 8362			

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8856 TO 9076	936 BARRELS OF GELLED WATER & 112,200# 20/40 SAND
8642 TO 8827	1,111 BARRELS OF GELLED WATER & 135,700# 20/40 SAND
8436 TO 8610	917 BARRELS OF GELLED WATER & 111,400# 20/40 SAND
8162 TO 8362	1,248 BARRELS OF GELLED WATER & 160,000# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/21/2012	06/04/2012	24	→	18.0	901.0	314.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	520	1050.0	→	18	901	314		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #141920 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	7024	9076		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1410 1716 2313 4555 4671 5272 5964 7022

32. Additional remarks (include plugging procedure):
Please see the attached.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #141920 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MICKENZIE GATES

Title REGULATORY ASSISTANT

Signature

Mickenzie Gates

Date 06/29/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

CHAPITA WELLS UNIT 1541-26D- ADDITIONAL REMARKS :

26. PERFORATION RECORD

7888-8121	36	OPEN
7595-7849	36	OPEN
7367-7557	36	OPEN
7024-7292	36	OPEN

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7888-8121	1,415 BARRELS GELLED WATER & 184,400# 20/40 SAND
7595-7849	2,910 BARRELS GELLED WATER & 188,100# 20/40 SAND
7367-7557	964 BARRELS GELLED WATER & 116,200# 20/40 SAND
7024-7292	1,232 BARRELS GELLED WATER & 153,800# 20/40 SAND

32. FORMATION (LOG) MARKERS

Middle Price River	7864
Lower Price River	8669
Sego	9185



Survey Certification Sheet

Company: EOG Resources
API # 43-047-51742
Well Name: Chapita Well Unit #1541-26D
SURFACE LOCATION
Uintah County, Utah
Sec. 26-T9S-R22E
447' From North Line, 511' From East Line
BOTTOM HOLE LOCATION @
9367' Measured Depth
9349.70' True Vertical Depth
187.83' North, 160.91' East from Surface Location
Crescent Job Number: CA 12015 and CA 12125

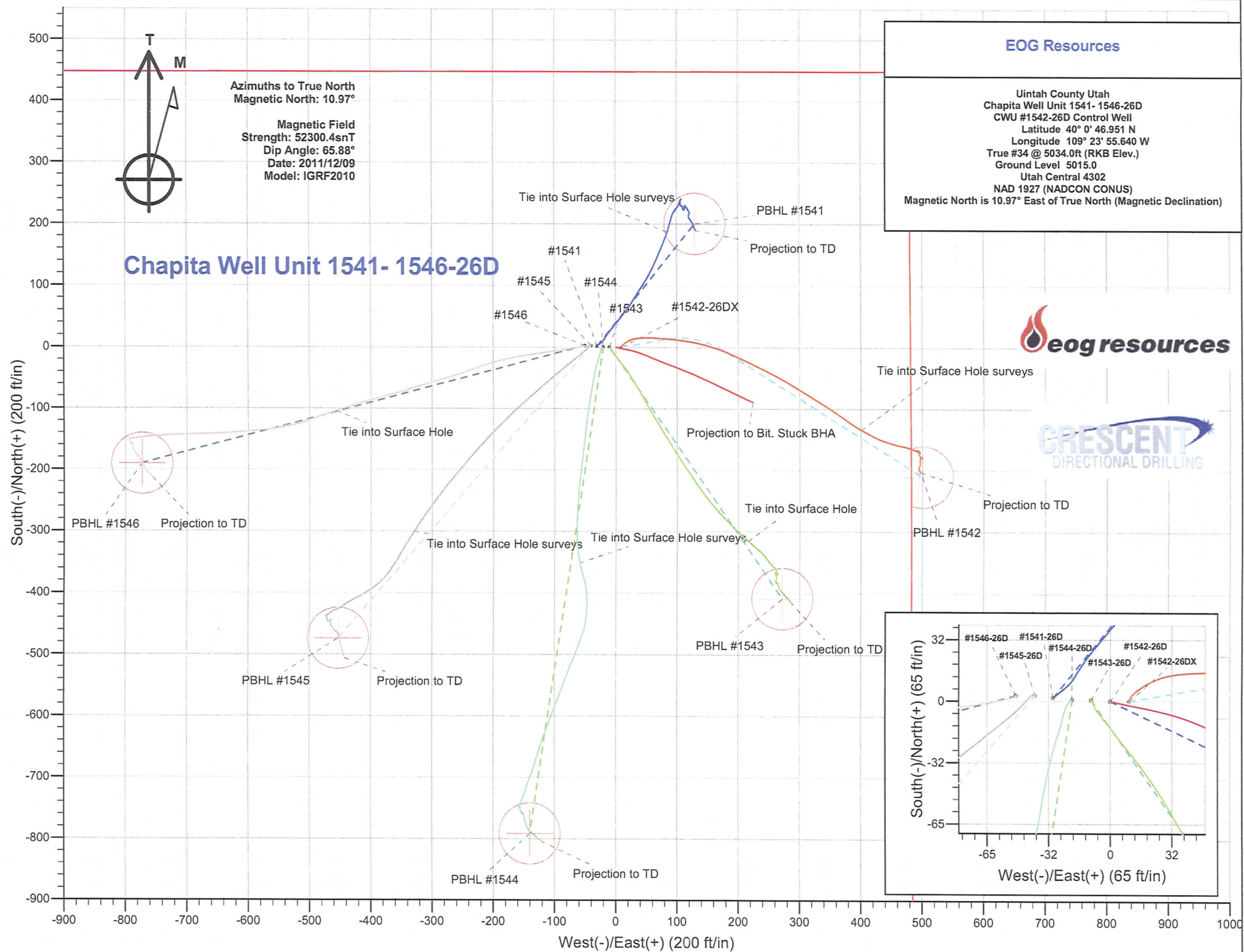
Surveyed from a depth of 0.0' - 9367' MD
Type of survey: Crescent MWD (Measurement While Drilling)
Last Survey Date: March 7, 2012
Directional Supervisor: John Stringfellow

To whom it may concern,
I attached surveys in pdf and text format of the Chapita Well Unit 1541-26D well.

The data and calculations for this survey have been checked by me and conform to the standards and procedures set forth by Crescent Directional Drilling.
This report represents a true and correct Directional Survey of this well based on the original data obtained at the well site. Wellbore Coordinates are calculated using minimum curvature.

A handwritten signature in black ink, appearing to read "John Stringfellow", is written in a cursive style.

John Stringfellow
Directional Coordinator
Rocky Mtn. Region
Crescent Directional Drilling
Off. (307)266-6500
Cell. (307)259-7827



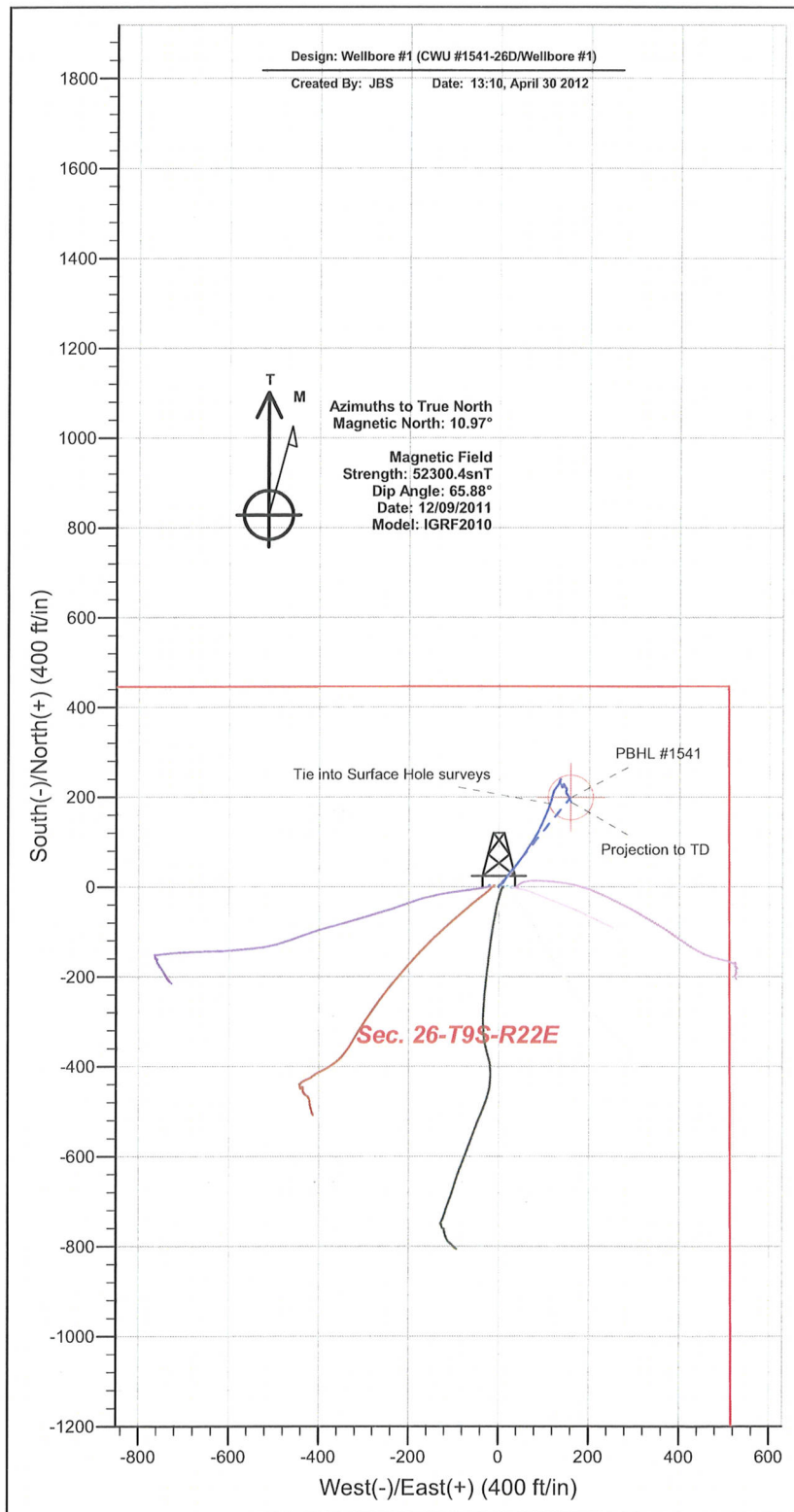
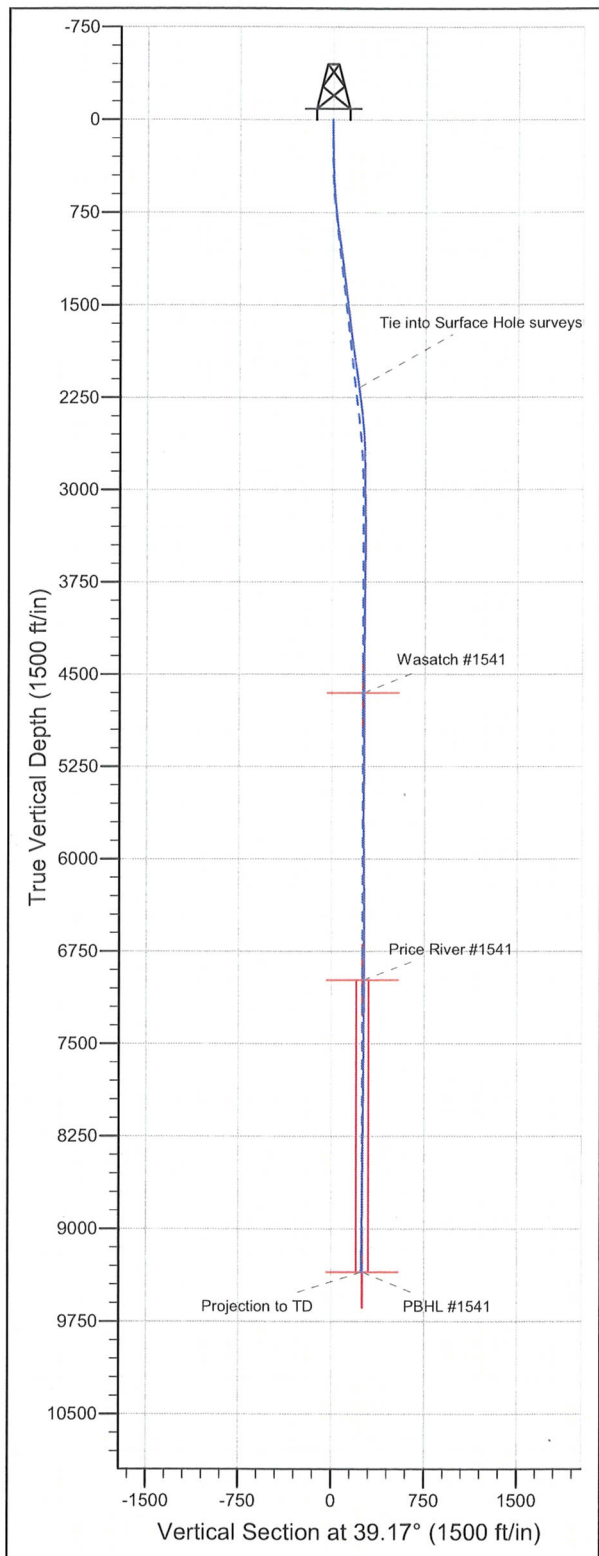


EOG Resources
 Uintah County Utah
 Chapita Well Unit 1541- 1546-26D
CWU #1541-26D
 Latitude 40° 0' 46.969 N
 Longitude 109° 23' 56.029 W
 True #34 @ 5034.0ft (RKB Elev.)
 Ground Level 5015.0
 Utah Central 4302
 NAD 1927 (NADCON CONUS)
 Magnetic North is 10.97° East of True North (Magnetic Declination)



ANNOTATIONS		
TVD	MD	Annotation
2170.3	2184.0	Tie into Surface Hole surveys
9349.7	9367.0	Projection to TD

WELLBORE TARGET DETAILS				
Name	TVD	+N/-S	+E/-W	Shape
Wasatch #1541	4653.0	198.5	159.7	Point
Price River #1541	6985.0	198.5	159.7	Circle (Radius: 50.0)
PBHL #1541	9350.0	198.5	159.7	Point





EOG Resources

Uintah County Utah

Chapita Well Unit 1541- 1546-26D

CWU #1541-26D

Wellbore #1

Design: Wellbore #1

Standard Survey Report

30 April, 2012



Company: EOG Resources
Project: Uintah County Utah
Site: Chapita Well Unit 1541- 1546-26D
Well: CWU #1541-26D
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well CWU #1541-26D
TVD Reference: True #34 @ 5034.0ft (RKB Elev.)
MD Reference: True #34 @ 5034.0ft (RKB Elev.)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Single User Db

Project Uintah County Utah

Map System: US State Plane 1927 (Exact solution)
Geo Datum: NAD 1927 (NADCON CONUS)
Map Zone: Utah Central 4302

System Datum: Mean Sea Level

Site Chapita Well Unit 1541- 1546-26D

Site Position:		Northing:	618,708.27 ft	Latitude:	40° 0' 46.951 N
From:	Lat/Long	Easting:	2,588,474.21 ft	Longitude:	109° 23' 55.640 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence:	1.35 °

Well CWU #1541-26D

Well Position	+N/-S	0.0 ft	Northing:	618,709.36 ft	Latitude:	40° 0' 46.969 N
	+E/-W	0.0 ft	Easting:	2,588,443.93 ft	Longitude:	109° 23' 56.029 W
Position Uncertainty		0.0 ft	Wellhead Elevation:	ft	Ground Level:	5,015.0 ft

Wellbore Wellbore #1

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	12/09/11	10.97	65.88	52,300

Design Wellbore #1

Audit Notes:

Version: 1.0 **Phase:** ACTUAL **Tie On Depth:** 0.0

Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	39.17

Survey Program Date 04/12/12

From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
386.0	2,184.0	Surface Hole Surveys (Wellbore #1)	MWD	MWD - Standard
2,313.0	9,367.0	7 7/8" Hole Surveys (Wellbore #1)	MWD	MWD - Standard

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
386.0	1.60	50.80	385.9	3.4	4.2	5.3	0.41	0.41	0.00
416.0	2.20	50.40	415.9	4.0	4.9	6.3	2.00	2.00	-1.33
446.0	2.50	50.30	445.9	4.8	5.9	7.5	1.00	1.00	-0.33
476.0	2.80	49.10	475.9	5.7	6.9	8.8	1.02	1.00	-4.00
506.0	3.00	43.70	505.8	6.8	8.0	10.3	1.13	0.67	-18.00
536.0	3.10	46.90	535.8	7.9	9.2	11.9	0.66	0.33	10.67
566.0	3.60	33.80	565.7	9.2	10.3	13.7	3.04	1.67	-43.67
596.0	4.00	30.30	595.7	10.9	11.3	15.6	1.54	1.33	-11.67
626.0	4.30	30.10	625.6	12.8	12.4	17.8	1.00	1.00	-0.67
656.0	5.00	32.20	655.5	14.9	13.7	20.2	2.40	2.33	7.00
686.0	5.50	34.50	685.4	17.2	15.2	22.9	1.81	1.67	7.67

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Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
716.0	5.40	33.10	715.2	19.5	16.8	25.7	0.55	-0.33	-4.67
746.0	6.60	38.60	745.1	22.1	18.6	28.9	4.43	4.00	18.33
776.0	6.60	38.60	774.9	24.8	20.8	32.3	0.00	0.00	0.00
806.0	7.30	39.40	804.7	27.6	23.1	36.0	2.36	2.33	2.67
836.0	7.60	39.50	834.4	30.6	25.6	39.8	1.00	1.00	0.33
866.0	8.30	39.90	864.1	33.8	28.2	44.0	2.34	2.33	1.33
896.0	8.50	39.80	893.8	37.1	31.0	48.4	0.67	0.67	-0.33
926.0	8.60	39.80	923.5	40.6	33.9	52.8	0.33	0.33	0.00
956.0	9.00	37.30	953.1	44.1	36.7	57.4	1.84	1.33	-8.33
986.0	8.40	37.60	982.8	47.8	39.5	62.0	2.01	-2.00	1.00
1,016.0	8.40	36.90	1,012.4	51.2	42.1	66.3	0.34	0.00	-2.33
1,046.0	8.30	36.80	1,042.1	54.7	44.7	70.7	0.34	-0.33	-0.33
1,076.0	7.50	38.30	1,071.8	58.0	47.3	74.8	2.75	-2.67	5.00
1,106.0	6.90	37.50	1,101.6	61.0	49.6	78.6	2.03	-2.00	-2.67
1,136.0	6.60	36.20	1,131.4	63.8	51.7	82.1	1.12	-1.00	-4.33
1,166.0	6.50	34.60	1,161.2	66.6	53.7	85.5	0.69	-0.33	-5.33
1,196.0	6.30	33.30	1,191.0	69.3	55.5	88.8	0.82	-0.67	-4.33
1,226.0	6.50	32.00	1,220.8	72.2	57.3	92.2	0.82	0.67	-4.33
1,256.0	6.60	32.70	1,250.6	75.1	59.2	95.6	0.43	0.33	2.33
1,286.0	6.90	32.30	1,280.4	78.0	61.1	99.1	1.01	1.00	-1.33
1,316.0	7.20	32.10	1,310.2	81.1	63.0	102.7	1.00	1.00	-0.67
1,346.0	7.20	32.00	1,340.0	84.3	65.0	106.4	0.04	0.00	-0.33
1,376.0	7.20	33.20	1,369.7	87.5	67.0	110.2	0.50	0.00	4.00
1,406.0	7.10	33.30	1,399.5	90.6	69.1	113.9	0.34	-0.33	0.33
1,436.0	7.10	34.00	1,429.3	93.7	71.1	117.6	0.29	0.00	2.33
1,466.0	7.40	34.10	1,459.0	96.8	73.3	121.4	1.00	1.00	0.33
1,496.0	7.50	33.40	1,488.8	100.1	75.4	125.2	0.45	0.33	-2.33
1,526.0	7.40	32.00	1,518.5	103.4	77.5	129.1	0.69	-0.33	-4.67
1,556.0	6.90	30.80	1,548.3	106.5	79.5	132.8	1.74	-1.67	-4.00
1,586.0	6.60	30.10	1,578.1	109.6	81.3	136.3	1.04	-1.00	-2.33
1,616.0	6.70	29.80	1,607.9	112.6	83.0	139.7	0.35	0.33	-1.00
1,646.0	6.60	28.80	1,637.7	115.6	84.7	143.1	0.51	-0.33	-3.33
1,676.0	7.00	28.50	1,667.5	118.7	86.4	146.6	1.34	1.33	-1.00
1,706.0	7.30	27.30	1,697.2	122.0	88.1	150.3	1.12	1.00	-4.00
1,736.0	7.50	26.80	1,727.0	125.5	89.9	154.1	0.70	0.67	-1.67
1,766.0	7.60	26.10	1,756.7	129.0	91.7	157.9	0.45	0.33	-2.33
1,796.0	7.80	25.10	1,786.4	132.6	93.4	161.8	0.80	0.67	-3.33
1,826.0	7.90	24.80	1,816.2	136.3	95.1	165.8	0.36	0.33	-1.00
1,856.0	8.00	24.20	1,845.9	140.1	96.8	169.8	0.43	0.33	-2.00
1,886.0	8.30	23.40	1,875.6	144.0	98.6	173.9	1.07	1.00	-2.67
1,916.0	8.10	23.20	1,905.3	147.9	100.3	178.0	0.67	-0.67	-0.67
1,946.0	8.30	23.30	1,935.0	151.9	101.9	182.1	0.67	0.67	0.33
1,976.0	8.50	22.70	1,964.6	155.9	103.7	186.3	0.73	0.67	-2.00
2,006.0	8.60	22.80	1,994.3	160.0	105.4	190.6	0.34	0.33	0.33
2,036.0	8.80	22.40	2,024.0	164.2	107.1	195.0	0.70	0.67	-1.33
2,066.0	8.80	21.40	2,053.6	168.5	108.8	199.3	0.51	0.00	-3.33
2,096.0	8.60	21.10	2,083.3	172.7	110.5	203.7	0.68	-0.67	-1.00
2,126.0	8.70	20.20	2,112.9	176.9	112.1	207.9	0.56	0.33	-3.00
2,156.0	8.50	19.20	2,142.6	181.1	113.6	212.2	0.83	-0.67	-3.33
2,184.0	8.70	18.20	2,170.3	185.1	114.9	216.1	0.89	0.71	-3.57
Tie into Surface Hole surveys									
2,313.0	7.90	14.90	2,297.9	202.9	120.3	233.3	0.72	-0.62	-2.56
2,344.0	7.50	14.50	2,328.6	207.0	121.3	237.1	1.30	-1.29	-1.29
2,376.0	6.50	17.00	2,360.4	210.7	122.4	240.6	3.27	-3.12	7.81

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Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
2,406.0	6.20	24.40	2,390.2	213.8	123.5	243.8	2.90	-1.00	24.67
2,438.0	6.20	29.80	2,422.0	216.9	125.1	247.2	1.82	0.00	16.87
2,469.0	5.80	36.10	2,452.8	219.6	126.9	250.4	2.48	-1.29	20.32
2,499.0	4.90	39.50	2,482.7	221.8	128.6	253.2	3.18	-3.00	11.33
2,530.0	4.60	40.30	2,513.6	223.8	130.2	255.7	0.99	-0.97	2.58
2,561.0	3.70	35.80	2,544.5	225.5	131.6	258.0	3.09	-2.90	-14.52
2,592.0	3.30	28.70	2,575.5	227.1	132.6	259.9	1.90	-1.29	-22.90
2,624.0	2.70	23.90	2,607.4	228.6	133.4	261.5	2.03	-1.87	-15.00
2,655.0	2.10	21.30	2,638.4	229.8	133.9	262.7	1.97	-1.94	-8.39
2,686.0	1.60	21.50	2,669.4	230.8	134.2	263.7	1.61	-1.61	0.65
2,718.0	1.30	14.10	2,701.4	231.5	134.5	264.4	1.10	-0.94	-23.12
2,748.0	1.00	22.40	2,731.4	232.1	134.7	265.0	1.14	-1.00	27.67
2,779.0	0.80	15.60	2,762.4	232.6	134.8	265.5	0.73	-0.65	-21.94
2,811.0	0.40	14.10	2,794.4	232.9	134.9	265.8	1.25	-1.25	-4.69
2,841.0	0.50	2.20	2,824.4	233.1	134.9	266.0	0.45	0.33	-39.67
2,873.0	0.60	357.60	2,856.4	233.4	134.9	266.2	0.34	0.31	-14.37
2,904.0	0.80	356.30	2,887.4	233.8	134.9	266.5	0.65	0.65	-4.19
2,936.0	0.60	15.70	2,919.4	234.2	134.9	266.8	0.96	-0.62	60.62
2,966.0	0.90	29.30	2,949.4	234.5	135.1	267.2	1.16	1.00	45.33
2,998.0	1.20	28.10	2,981.3	235.1	135.4	267.7	0.94	0.94	-3.75
3,029.0	1.20	35.00	3,012.3	235.6	135.7	268.4	0.47	0.00	22.26
3,061.0	0.90	35.20	3,044.3	236.1	136.1	269.0	0.94	-0.94	0.62
3,091.0	0.90	53.00	3,074.3	236.4	136.4	269.4	0.93	0.00	59.33
3,155.0	0.70	50.70	3,138.3	237.0	137.1	270.3	0.32	-0.31	-3.59
3,248.0	0.90	14.70	3,231.3	238.0	137.7	271.5	0.57	0.22	-38.71
3,341.0	0.10	51.30	3,324.3	238.8	138.0	272.3	0.88	-0.86	39.35
3,436.0	0.30	201.50	3,419.3	238.6	137.9	272.1	0.41	0.21	158.11
3,531.0	0.20	242.20	3,514.3	238.3	137.7	271.7	0.21	-0.11	42.84
3,624.0	0.90	210.00	3,607.3	237.6	137.2	270.9	0.79	0.75	-34.62
3,719.0	0.70	165.40	3,702.3	236.4	137.0	269.8	0.67	-0.21	-46.95
3,813.0	0.40	238.90	3,796.3	235.7	136.8	269.1	0.75	-0.32	78.19
3,903.0	0.60	202.20	3,886.3	235.1	136.4	268.4	0.41	0.22	-40.78
3,998.0	0.60	167.80	3,981.3	234.1	136.3	267.6	0.37	0.00	-36.21
4,092.0	0.70	179.10	4,075.3	233.1	136.4	266.9	0.17	0.11	12.02
4,185.0	0.20	129.30	4,168.3	232.4	136.5	266.4	0.64	-0.54	-53.55
4,277.0	0.10	163.20	4,260.3	232.2	136.7	266.4	0.14	-0.11	36.85
4,371.0	0.70	188.20	4,354.3	231.6	136.6	265.8	0.65	0.64	26.60
4,462.0	0.60	191.90	4,445.3	230.6	136.5	264.9	0.12	-0.11	4.07
4,555.0	0.90	173.10	4,538.3	229.4	136.4	264.0	0.41	0.32	-20.22
4,649.0	0.40	121.90	4,632.3	228.5	136.8	263.5	0.77	-0.53	-54.47
4,670.1	0.47	117.19	4,653.3	228.4	137.0	263.6	0.35	0.31	-22.36
Wasatch #1541									
4,741.0	0.70	108.10	4,724.3	228.1	137.6	263.8	0.35	0.33	-12.82
4,834.0	0.80	129.30	4,817.2	227.5	138.7	264.0	0.31	0.11	22.80
4,929.0	0.30	135.60	4,912.2	226.9	139.3	263.9	0.53	-0.53	6.63
5,024.0	0.20	100.50	5,007.2	226.7	139.7	264.0	0.19	-0.11	-36.95
5,117.0	0.20	120.00	5,100.2	226.6	140.0	264.1	0.07	0.00	20.97
5,211.0	0.20	184.90	5,194.2	226.4	140.1	264.0	0.23	0.00	69.04
5,303.0	0.20	174.80	5,286.2	226.0	140.1	263.7	0.04	0.00	-10.98
5,398.0	0.60	171.80	5,381.2	225.4	140.2	263.3	0.42	0.42	-3.16
5,492.0	0.70	169.60	5,475.2	224.3	140.4	262.6	0.11	0.11	-2.34
5,586.0	0.70	168.00	5,569.2	223.2	140.6	261.8	0.02	0.00	-1.70
5,678.0	1.20	163.60	5,661.2	221.7	141.0	260.9	0.55	0.54	-4.78
5,772.0	0.40	80.30	5,755.2	220.8	141.6	260.6	1.30	-0.85	-88.62
5,864.0	0.80	71.80	5,847.2	221.1	142.5	261.4	0.44	0.43	-9.24

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5,957.0	1.10	5.00	5,940.2	222.2	143.2	262.7	1.16	0.32	-71.83
6,051.0	1.10	3.00	6,034.2	224.0	143.3	264.2	0.04	0.00	-2.13
6,145.0	1.00	359.60	6,128.2	225.7	143.4	265.5	0.13	-0.11	-3.62
6,241.0	0.70	15.50	6,224.1	227.1	143.5	266.7	0.39	-0.31	16.56
6,335.0	0.20	15.20	6,318.1	227.8	143.7	267.4	0.53	-0.53	-0.32
6,427.0	0.40	75.00	6,410.1	228.1	144.1	267.8	0.38	0.22	65.00
6,523.0	0.20	118.10	6,506.1	228.1	144.5	268.1	0.30	-0.21	44.90
6,616.0	0.60	161.90	6,599.1	227.5	144.8	267.9	0.51	0.43	47.10
6,707.0	0.80	156.10	6,690.1	226.5	145.2	267.3	0.23	0.22	-6.37
6,802.0	0.50	139.60	6,785.1	225.6	145.8	267.0	0.37	-0.32	-17.37
6,895.0	0.60	127.70	6,878.1	225.0	146.4	266.9	0.16	0.11	-12.80
6,989.0	1.00	142.20	6,972.1	224.0	147.3	266.7	0.47	0.43	15.43
7,002.2	0.89	144.27	6,985.3	223.8	147.5	266.7	0.89	-0.85	15.69
Price River #1541									
7,083.0	0.30	191.80	7,066.1	223.1	147.8	266.3	0.89	-0.73	58.82
7,177.0	0.50	157.40	7,160.1	222.5	147.9	265.9	0.32	0.21	-36.60
7,270.0	0.40	145.00	7,253.1	221.9	148.2	265.6	0.15	-0.11	-13.33
7,365.0	1.10	145.90	7,348.1	220.8	148.9	265.3	0.74	0.74	0.95
7,460.0	0.70	143.90	7,443.1	219.6	149.8	264.9	0.42	-0.42	-2.11
7,555.0	0.80	160.60	7,538.1	218.5	150.3	264.4	0.25	0.11	17.58
7,650.0	1.00	153.80	7,633.1	217.2	150.9	263.7	0.24	0.21	-7.16
7,744.0	0.50	162.80	7,727.0	216.0	151.4	263.1	0.54	-0.53	9.57
7,838.0	0.30	190.80	7,821.0	215.4	151.5	262.7	0.29	-0.21	29.79
7,934.0	0.60	227.50	7,917.0	214.8	151.1	262.0	0.42	0.31	38.23
8,025.0	1.00	202.80	8,008.0	213.8	150.4	260.7	0.57	0.44	-27.14
8,120.0	0.90	193.90	8,103.0	212.3	149.9	259.2	0.19	-0.11	-9.37
8,213.0	0.60	176.40	8,196.0	211.1	149.8	258.2	0.40	-0.32	-18.82
8,307.0	1.10	159.50	8,290.0	209.7	150.1	257.4	0.59	0.53	-17.98
8,400.0	1.30	170.10	8,383.0	207.9	150.6	256.3	0.32	0.22	11.40
8,493.0	1.30	122.90	8,476.0	206.2	151.7	255.7	1.12	0.00	-50.75
8,587.0	1.00	159.30	8,569.9	204.9	152.9	255.4	0.82	-0.32	38.72
8,681.0	1.50	152.70	8,663.9	203.0	153.7	254.5	0.55	0.53	-7.02
8,775.0	1.20	136.00	8,757.9	201.2	155.0	253.9	0.52	-0.32	-17.77
8,870.0	1.00	147.60	8,852.9	199.8	156.1	253.5	0.31	-0.21	12.21
8,965.0	0.90	172.10	8,947.9	198.4	156.6	252.7	0.44	-0.11	25.79
9,058.0	1.80	154.80	9,040.8	196.3	157.4	251.6	1.05	0.97	-18.60
9,153.0	1.90	155.60	9,135.8	193.6	158.7	250.3	0.11	0.11	0.84
9,312.0	1.50	160.60	9,294.7	189.2	160.4	248.0	0.27	-0.25	3.14
9,367.0	1.50	160.60	9,349.7	187.8	160.9	247.3	0.00	0.00	0.00

Projection to TD - PBHL #1541

Company: EOG Resources
Project: Uintah County Utah
Site: Chapita Well Unit 1541- 1546-26D
Well: CWU #1541-26D
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well CWU #1541-26D
TVD Reference: True #34 @ 5034.0ft (RKB Elev.)
MD Reference: True #34 @ 5034.0ft (RKB Elev.)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Single User Db

Targets

Target Name	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- hit/miss target	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(ft)		
- Shape									
PBHL #1541	0.00	0.00	9,350.0	198.5	159.7	618,911.59	2,588,598.87	40° 0' 48.931 N	109° 23' 53.977 W
- actual wellpath misses target center by 10.8ft at 9367.0ft MD (9349.7 TVD, 187.8 N, 160.9 E)									
- Point									
Price River #1541	0.00	0.00	6,985.0	198.5	159.7	618,911.59	2,588,598.87	40° 0' 48.931 N	109° 23' 53.977 W
- actual wellpath misses target center by 28.1ft at 7002.2ft MD (6985.3 TVD, 223.8 N, 147.5 E)									
- Circle (radius 50.0)									
Wasatch #1541	0.00	0.00	4,653.0	198.5	159.7	618,911.59	2,588,598.87	40° 0' 48.931 N	109° 23' 53.977 W
- actual wellpath misses target center by 37.5ft at 4670.0ft MD (4653.3 TVD, 228.4 N, 137.0 E)									
- Point									

Design Annotations

Measured Depth	Vertical Depth	Local Coordinates	
(ft)	(ft)	+N/-S	+E/-W
		(ft)	(ft)
2,184.0	2,170.3	185.1	114.9
9,367.0	9,349.7	187.8	160.9
			Comment
			Tie into Surface Hole surveys
			Projection to TD

Checked By: _____ Approved By: _____ Date: _____



EOG Resources

**Uintah County Utah
Chapita Well Unit 1541- 1546-26D
CWU #1541-26D
Wellbore #1**

Design: Wellbore #1

Survey Report - Geographic

30 April, 2012



Company: EOG Resources
Project: Uintah County Utah
Site: Chapita Well Unit 1541- 1546-26D
Well: CWU #1541-26D
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well CWU #1541-26D
TVD Reference: True #34 @ 5034.0ft (RKB Elev.)
MD Reference: True #34 @ 5034.0ft (RKB Elev.)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Single User Db

Project	Uintah County Utah		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site	Chapita Well Unit 1541- 1546-26D				
Site Position:		Northing:	618,708.27ft	Latitude:	40° 0' 46.951 N
From:	Lat/Long	Easting:	2,588,474.21 ft	Longitude:	109° 23' 55.640 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence:	1.35 °

Well	CWU #1541-26D					
Well Position	+N/-S	0.0 ft	Northing:	618,709.36 ft	Latitude:	40° 0' 46.969 N
	+E/-W	0.0 ft	Easting:	2,588,443.93 ft	Longitude:	109° 23' 56.029 W
Position Uncertainty		0.0 ft	Wellhead Elevation:	ft	Ground Level:	5,015.0 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	12/09/11	10.97	65.88	52,300

Design	Wellbore #1				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	0.0	0.0	0.0	39.17	

Survey Program	Date	04/12/12			
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
386.0	2,184.0	Surface Hole Surveys (Wellbore #1)	MWD	MWD - Standard	
2,313.0	9,367.0	7 7/8" Hole Surveys (Wellbore #1)	MWD	MWD - Standard	

Company: EOG Resources
Project: Uintah County Utah
Site: Chapita Well Unit 1541- 1546-26D
Well: CWU #1541-26D
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well CWU #1541-26D
TVD Reference: True #34 @ 5034.0ft (RKB Elev.)
MD Reference: True #34 @ 5034.0ft (RKB Elev.)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (ft)	Map Easting (ft)	Latitude	Longitude
0.0	0.00	0.00	0.0	0.0	0.0	618,709.36	2,588,443.93	40° 0' 46.969 N	109° 23' 56.029 W
386.0	1.60	50.80	385.9	3.4	4.2	618,712.87	2,588,448.02	40° 0' 47.003 N	109° 23' 55.976 W
416.0	2.20	50.40	415.9	4.0	4.9	618,713.52	2,588,448.78	40° 0' 47.009 N	109° 23' 55.966 W
446.0	2.50	50.30	445.9	4.8	5.9	618,714.32	2,588,449.70	40° 0' 47.017 N	109° 23' 55.953 W
476.0	2.80	49.10	475.9	5.7	6.9	618,715.25	2,588,450.74	40° 0' 47.026 N	109° 23' 55.940 W
506.0	3.00	43.70	505.8	6.8	8.0	618,716.32	2,588,451.81	40° 0' 47.036 N	109° 23' 55.926 W
536.0	3.10	46.90	535.8	7.9	9.2	618,717.47	2,588,452.92	40° 0' 47.047 N	109° 23' 55.911 W
566.0	3.60	33.80	565.7	9.2	10.3	618,718.83	2,588,454.00	40° 0' 47.060 N	109° 23' 55.897 W
596.0	4.00	30.30	595.7	10.9	11.3	618,720.54	2,588,455.02	40° 0' 47.077 N	109° 23' 55.883 W
626.0	4.30	30.10	625.6	12.8	12.4	618,722.44	2,588,456.06	40° 0' 47.095 N	109° 23' 55.869 W
656.0	5.00	32.20	655.5	14.9	13.7	618,724.55	2,588,457.27	40° 0' 47.116 N	109° 23' 55.853 W
686.0	5.50	34.50	685.4	17.2	15.2	618,726.88	2,588,458.73	40° 0' 47.139 N	109° 23' 55.834 W
716.0	5.40	33.10	715.2	19.5	16.8	618,729.28	2,588,460.26	40° 0' 47.162 N	109° 23' 55.813 W
746.0	6.60	38.60	745.1	22.1	18.6	618,731.85	2,588,462.05	40° 0' 47.187 N	109° 23' 55.790 W
776.0	6.60	38.60	774.9	24.8	20.8	618,734.60	2,588,464.13	40° 0' 47.214 N	109° 23' 55.762 W
806.0	7.30	39.40	804.7	27.6	23.1	618,737.47	2,588,466.35	40° 0' 47.242 N	109° 23' 55.733 W
836.0	7.60	39.50	834.4	30.6	25.6	618,740.53	2,588,468.75	40° 0' 47.271 N	109° 23' 55.701 W
866.0	8.30	39.90	864.1	33.8	28.2	618,743.79	2,588,471.33	40° 0' 47.303 N	109° 23' 55.667 W
896.0	8.50	39.80	893.8	37.1	31.0	618,747.22	2,588,474.06	40° 0' 47.336 N	109° 23' 55.631 W
926.0	8.60	39.80	923.5	40.6	33.9	618,750.71	2,588,476.83	40° 0' 47.370 N	109° 23' 55.594 W
956.0	9.00	37.30	953.1	44.1	36.7	618,754.36	2,588,479.60	40° 0' 47.405 N	109° 23' 55.557 W
986.0	8.40	37.60	982.8	47.8	39.5	618,758.03	2,588,482.28	40° 0' 47.441 N	109° 23' 55.522 W
1,016.0	8.40	36.90	1,012.4	51.2	42.1	618,761.58	2,588,484.85	40° 0' 47.475 N	109° 23' 55.488 W
1,046.0	8.30	36.80	1,042.1	54.7	44.7	618,765.13	2,588,487.38	40° 0' 47.510 N	109° 23' 55.454 W
1,076.0	7.50	38.30	1,071.8	58.0	47.3	618,768.46	2,588,489.81	40° 0' 47.542 N	109° 23' 55.422 W
1,106.0	6.90	37.50	1,101.6	61.0	49.6	618,771.47	2,588,492.05	40° 0' 47.572 N	109° 23' 55.392 W
1,136.0	6.60	36.20	1,131.4	63.8	51.7	618,774.34	2,588,494.10	40° 0' 47.599 N	109° 23' 55.365 W
1,166.0	6.50	34.60	1,161.2	66.6	53.7	618,777.18	2,588,496.02	40° 0' 47.627 N	109° 23' 55.339 W
1,196.0	6.30	33.30	1,191.0	69.3	55.5	618,780.00	2,588,497.82	40° 0' 47.654 N	109° 23' 55.315 W
1,226.0	6.50	32.00	1,220.8	72.2	57.3	618,782.85	2,588,499.55	40° 0' 47.682 N	109° 23' 55.292 W
1,256.0	6.60	32.70	1,250.6	75.1	59.2	618,785.79	2,588,501.32	40° 0' 47.711 N	109° 23' 55.269 W
1,286.0	6.90	32.30	1,280.4	78.0	61.1	618,788.80	2,588,503.14	40° 0' 47.740 N	109° 23' 55.244 W
1,316.0	7.20	32.10	1,310.2	81.1	63.0	618,791.97	2,588,505.03	40° 0' 47.771 N	109° 23' 55.219 W
1,346.0	7.20	32.00	1,340.0	84.3	65.0	618,795.20	2,588,506.95	40° 0' 47.802 N	109° 23' 55.193 W
1,376.0	7.20	33.20	1,369.7	87.5	67.0	618,798.41	2,588,508.90	40° 0' 47.834 N	109° 23' 55.167 W
1,406.0	7.10	33.30	1,399.5	90.6	69.1	618,801.58	2,588,510.87	40° 0' 47.865 N	109° 23' 55.141 W
1,436.0	7.10	34.00	1,429.3	93.7	71.1	618,804.72	2,588,512.86	40° 0' 47.895 N	109° 23' 55.115 W
1,466.0	7.40	34.10	1,459.0	96.8	73.3	618,807.90	2,588,514.90	40° 0' 47.926 N	109° 23' 55.087 W
1,496.0	7.50	33.40	1,488.8	100.1	75.4	618,811.19	2,588,516.99	40° 0' 47.958 N	109° 23' 55.060 W
1,526.0	7.40	32.00	1,518.5	103.4	77.5	618,814.51	2,588,519.01	40° 0' 47.990 N	109° 23' 55.033 W
1,556.0	6.90	30.80	1,548.3	106.5	79.5	618,817.74	2,588,520.88	40° 0' 48.022 N	109° 23' 55.008 W
1,586.0	6.60	30.10	1,578.1	109.6	81.3	618,820.82	2,588,522.60	40° 0' 48.052 N	109° 23' 54.985 W
1,616.0	6.70	29.80	1,607.9	112.6	83.0	618,823.87	2,588,524.26	40° 0' 48.082 N	109° 23' 54.962 W
1,646.0	6.60	28.80	1,637.7	115.6	84.7	618,826.94	2,588,525.89	40° 0' 48.112 N	109° 23' 54.941 W
1,676.0	7.00	28.50	1,667.5	118.7	86.4	618,830.09	2,588,527.52	40° 0' 48.143 N	109° 23' 54.919 W
1,706.0	7.30	27.30	1,697.2	122.0	88.1	618,833.43	2,588,529.19	40° 0' 48.175 N	109° 23' 54.896 W
1,736.0	7.50	26.80	1,727.0	125.5	89.9	618,836.92	2,588,530.86	40° 0' 48.209 N	109° 23' 54.874 W
1,766.0	7.60	26.10	1,756.7	129.0	91.7	618,840.49	2,588,532.53	40° 0' 48.244 N	109° 23' 54.851 W
1,796.0	7.80	25.10	1,786.4	132.6	93.4	618,844.15	2,588,534.18	40° 0' 48.280 N	109° 23' 54.829 W
1,826.0	7.90	24.80	1,816.2	136.3	95.1	618,847.91	2,588,535.82	40° 0' 48.317 N	109° 23' 54.807 W
1,856.0	8.00	24.20	1,845.9	140.1	96.8	618,851.72	2,588,537.46	40° 0' 48.354 N	109° 23' 54.784 W
1,886.0	8.30	23.40	1,875.6	144.0	98.6	618,855.65	2,588,539.08	40° 0' 48.392 N	109° 23' 54.762 W
1,916.0	8.10	23.20	1,905.3	147.9	100.3	618,859.62	2,588,540.68	40° 0' 48.431 N	109° 23' 54.741 W
1,946.0	8.30	23.30	1,935.0	151.9	101.9	618,863.59	2,588,542.28	40° 0' 48.470 N	109° 23' 54.719 W
1,976.0	8.50	22.70	1,964.6	155.9	103.7	618,867.66	2,588,543.89	40° 0' 48.510 N	109° 23' 54.697 W

Company: EOG Resources
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Site: Chapita Well Unit 1541- 1546-26D
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Local Co-ordinate Reference: Well CWU #1541-26D
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North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (ft)	Map Easting (ft)	Latitude	Longitude
2,006.0	8.60	22.80	1,994.3	160.0	105.4	618,871.82	2,588,545.52	40° 0' 48.551 N	109° 23' 54.675 W
2,036.0	8.80	22.40	2,024.0	164.2	107.1	618,876.04	2,588,547.17	40° 0' 48.592 N	109° 23' 54.652 W
2,066.0	8.80	21.40	2,053.6	168.5	108.8	618,880.34	2,588,548.78	40° 0' 48.634 N	109° 23' 54.630 W
2,096.0	8.60	21.10	2,083.3	172.7	110.5	618,884.61	2,588,550.32	40° 0' 48.676 N	109° 23' 54.609 W
2,126.0	8.70	20.20	2,112.9	176.9	112.1	618,888.87	2,588,551.81	40° 0' 48.718 N	109° 23' 54.589 W
2,156.0	8.50	19.20	2,142.6	181.1	113.6	618,893.12	2,588,553.23	40° 0' 48.759 N	109° 23' 54.569 W
2,184.0	8.70	18.20	2,170.3	185.1	114.9	618,897.12	2,588,554.47	40° 0' 48.799 N	109° 23' 54.552 W
Tie into Surface Hole surveys									
2,313.0	7.90	14.90	2,297.9	202.9	120.3	618,915.08	2,588,559.38	40° 0' 48.975 N	109° 23' 54.484 W
2,344.0	7.50	14.50	2,328.6	207.0	121.3	618,919.12	2,588,560.34	40° 0' 49.015 N	109° 23' 54.470 W
2,376.0	6.50	17.00	2,360.4	210.7	122.4	618,922.90	2,588,561.30	40° 0' 49.052 N	109° 23' 54.456 W
2,406.0	6.20	24.40	2,390.2	213.8	123.5	618,926.02	2,588,562.40	40° 0' 49.082 N	109° 23' 54.442 W
2,438.0	6.20	29.80	2,422.0	216.9	125.1	618,929.13	2,588,563.90	40° 0' 49.113 N	109° 23' 54.421 W
2,469.0	5.80	36.10	2,452.8	219.6	126.9	618,931.89	2,588,565.59	40° 0' 49.139 N	109° 23' 54.399 W
2,499.0	4.90	39.50	2,482.7	221.8	128.6	618,934.14	2,588,567.24	40° 0' 49.161 N	109° 23' 54.377 W
2,530.0	4.60	40.30	2,513.6	223.8	130.2	618,936.15	2,588,568.84	40° 0' 49.181 N	109° 23' 54.356 W
2,561.0	3.70	35.80	2,544.5	225.5	131.6	618,937.94	2,588,570.19	40° 0' 49.198 N	109° 23' 54.338 W
2,592.0	3.30	28.70	2,575.5	227.1	132.6	618,939.56	2,588,571.17	40° 0' 49.214 N	109° 23' 54.325 W
2,624.0	2.70	23.90	2,607.4	228.6	133.4	618,941.07	2,588,571.88	40° 0' 49.229 N	109° 23' 54.315 W
2,655.0	2.10	21.30	2,638.4	229.8	133.9	618,942.28	2,588,572.35	40° 0' 49.241 N	109° 23' 54.309 W
2,686.0	1.60	21.50	2,669.4	230.8	134.2	618,943.22	2,588,572.70	40° 0' 49.250 N	109° 23' 54.304 W
2,718.0	1.30	14.10	2,701.4	231.5	134.5	618,943.99	2,588,572.93	40° 0' 49.257 N	109° 23' 54.301 W
2,748.0	1.00	22.40	2,731.4	232.1	134.7	618,944.57	2,588,573.10	40° 0' 49.263 N	109° 23' 54.298 W
2,779.0	0.80	15.60	2,762.4	232.6	134.8	618,945.03	2,588,573.25	40° 0' 49.268 N	109° 23' 54.296 W
2,811.0	0.40	14.10	2,794.4	232.9	134.9	618,945.36	2,588,573.33	40° 0' 49.271 N	109° 23' 54.295 W
2,841.0	0.50	2.20	2,824.4	233.1	134.9	618,945.59	2,588,573.35	40° 0' 49.273 N	109° 23' 54.295 W
2,873.0	0.60	357.60	2,856.4	233.4	134.9	618,945.90	2,588,573.34	40° 0' 49.276 N	109° 23' 54.295 W
2,904.0	0.80	356.30	2,887.4	233.8	134.9	618,946.28	2,588,573.31	40° 0' 49.280 N	109° 23' 54.295 W
2,936.0	0.60	15.70	2,919.4	234.2	134.9	618,946.66	2,588,573.34	40° 0' 49.284 N	109° 23' 54.295 W
2,966.0	0.90	29.30	2,949.4	234.5	135.1	618,947.02	2,588,573.49	40° 0' 49.287 N	109° 23' 54.293 W
2,998.0	1.20	28.10	2,981.3	235.1	135.4	618,947.54	2,588,573.75	40° 0' 49.292 N	109° 23' 54.289 W
3,029.0	1.20	35.00	3,012.3	235.6	135.7	618,948.10	2,588,574.08	40° 0' 49.298 N	109° 23' 54.285 W
3,061.0	0.90	35.20	3,044.3	236.1	136.1	618,948.59	2,588,574.41	40° 0' 49.302 N	109° 23' 54.280 W
3,091.0	0.90	53.00	3,074.3	236.4	136.4	618,948.93	2,588,574.72	40° 0' 49.306 N	109° 23' 54.276 W
3,155.0	0.70	50.70	3,138.3	237.0	137.1	618,949.50	2,588,575.41	40° 0' 49.311 N	109° 23' 54.267 W
3,248.0	0.90	14.70	3,231.3	238.0	137.7	618,950.58	2,588,576.01	40° 0' 49.322 N	109° 23' 54.259 W
3,341.0	0.10	51.30	3,324.3	238.8	138.0	618,951.34	2,588,576.24	40° 0' 49.329 N	109° 23' 54.256 W
3,436.0	0.30	201.50	3,419.3	238.6	137.9	618,951.16	2,588,576.22	40° 0' 49.327 N	109° 23' 54.256 W
3,531.0	0.20	242.20	3,514.3	238.3	137.7	618,950.85	2,588,575.99	40° 0' 49.324 N	109° 23' 54.259 W
3,624.0	0.90	210.00	3,607.3	237.6	137.2	618,950.13	2,588,575.50	40° 0' 49.317 N	109° 23' 54.266 W
3,719.0	0.70	165.40	3,702.3	236.4	137.0	618,948.91	2,588,575.30	40° 0' 49.305 N	109° 23' 54.269 W
3,813.0	0.40	238.90	3,796.3	235.7	136.8	618,948.19	2,588,575.18	40° 0' 49.298 N	109° 23' 54.271 W
3,903.0	0.60	202.20	3,886.3	235.1	136.4	618,947.58	2,588,574.75	40° 0' 49.292 N	109° 23' 54.276 W
3,998.0	0.60	167.80	3,981.3	234.1	136.3	618,946.63	2,588,574.69	40° 0' 49.283 N	109° 23' 54.277 W
4,092.0	0.70	179.10	4,075.3	233.1	136.4	618,945.58	2,588,574.83	40° 0' 49.273 N	109° 23' 54.276 W
4,185.0	0.20	129.30	4,168.3	232.4	136.5	618,944.91	2,588,574.98	40° 0' 49.266 N	109° 23' 54.274 W
4,277.0	0.10	163.20	4,260.3	232.2	136.7	618,944.73	2,588,575.13	40° 0' 49.264 N	109° 23' 54.272 W
4,371.0	0.70	188.20	4,354.3	231.6	136.6	618,944.09	2,588,575.09	40° 0' 49.258 N	109° 23' 54.273 W
4,462.0	0.60	191.90	4,445.3	230.6	136.5	618,943.07	2,588,574.93	40° 0' 49.248 N	109° 23' 54.275 W
4,555.0	0.90	173.10	4,538.3	229.4	136.4	618,941.86	2,588,574.95	40° 0' 49.236 N	109° 23' 54.275 W
4,649.0	0.40	121.90	4,632.3	228.5	136.8	618,940.97	2,588,575.34	40° 0' 49.227 N	109° 23' 54.271 W
4,670.1	0.47	117.19	4,653.3	228.4	137.0	618,940.89	2,588,575.48	40° 0' 49.226 N	109° 23' 54.269 W
Wasatch #1541									
4,741.0	0.70	108.10	4,724.3	228.1	137.6	618,940.64	2,588,576.15	40° 0' 49.224 N	109° 23' 54.260 W
4,834.0	0.80	129.30	4,817.2	227.5	138.7	618,940.08	2,588,577.21	40° 0' 49.218 N	109° 23' 54.247 W

Company: EOG Resources
Project: Uintah County Utah
Site: Chapita Well Unit 1541- 1546-26D
Well: CWU #1541-26D
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well CWU #1541-26D
TVD Reference: True #34 @ 5034.0ft (RKB Elev.)
MD Reference: True #34 @ 5034.0ft (RKB Elev.)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (ft)	Map Easting (ft)	Latitude	Longitude
4,929.0	0.30	135.60	4,912.2	226.9	139.3	618,939.50	2,588,577.91	40° 0' 49.212 N	109° 23' 54.238 W
5,024.0	0.20	100.50	5,007.2	226.7	139.7	618,939.30	2,588,578.25	40° 0' 49.210 N	109° 23' 54.234 W
5,117.0	0.20	120.00	5,100.2	226.6	140.0	618,939.19	2,588,578.55	40° 0' 49.209 N	109° 23' 54.230 W
5,211.0	0.20	184.90	5,194.2	226.4	140.1	618,938.95	2,588,578.69	40° 0' 49.206 N	109° 23' 54.228 W
5,303.0	0.20	174.80	5,286.2	226.0	140.1	618,938.63	2,588,578.69	40° 0' 49.203 N	109° 23' 54.228 W
5,398.0	0.60	171.80	5,381.2	225.4	140.2	618,937.98	2,588,578.80	40° 0' 49.197 N	109° 23' 54.227 W
5,492.0	0.70	169.60	5,475.2	224.3	140.4	618,936.93	2,588,578.99	40° 0' 49.186 N	109° 23' 54.225 W
5,586.0	0.70	168.00	5,569.2	223.2	140.6	618,935.81	2,588,579.24	40° 0' 49.175 N	109° 23' 54.222 W
5,678.0	1.20	163.60	5,661.2	221.7	141.0	618,934.34	2,588,579.67	40° 0' 49.160 N	109° 23' 54.217 W
5,772.0	0.40	80.30	5,755.2	220.8	141.6	618,933.47	2,588,580.29	40° 0' 49.152 N	109° 23' 54.209 W
5,864.0	0.80	71.80	5,847.2	221.1	142.5	618,933.75	2,588,581.21	40° 0' 49.154 N	109° 23' 54.197 W
5,957.0	1.10	5.00	5,940.2	222.2	143.2	618,934.85	2,588,581.88	40° 0' 49.165 N	109° 23' 54.189 W
6,051.0	1.10	3.00	6,034.2	224.0	143.3	618,936.66	2,588,581.96	40° 0' 49.183 N	109° 23' 54.187 W
6,145.0	1.00	359.60	6,128.2	225.7	143.4	618,938.38	2,588,581.96	40° 0' 49.200 N	109° 23' 54.186 W
6,241.0	0.70	15.50	6,224.1	227.1	143.5	618,939.78	2,588,582.08	40° 0' 49.214 N	109° 23' 54.184 W
6,335.0	0.20	15.20	6,318.1	227.8	143.7	618,940.50	2,588,582.26	40° 0' 49.221 N	109° 23' 54.182 W
6,427.0	0.40	75.00	6,410.1	228.1	144.1	618,940.75	2,588,582.61	40° 0' 49.223 N	109° 23' 54.177 W
6,523.0	0.20	118.10	6,506.1	228.1	144.5	618,940.76	2,588,583.08	40° 0' 49.223 N	109° 23' 54.171 W
6,616.0	0.60	161.90	6,599.1	227.5	144.8	618,940.23	2,588,583.38	40° 0' 49.218 N	109° 23' 54.168 W
6,707.0	0.80	156.10	6,690.1	226.5	145.2	618,939.21	2,588,583.81	40° 0' 49.208 N	109° 23' 54.162 W
6,802.0	0.50	139.60	6,785.1	225.6	145.8	618,938.30	2,588,584.37	40° 0' 49.198 N	109° 23' 54.155 W
6,895.0	0.60	127.70	6,878.1	225.0	146.4	618,937.71	2,588,585.04	40° 0' 49.192 N	109° 23' 54.147 W
6,989.0	1.00	142.20	6,972.1	224.0	147.3	618,936.78	2,588,585.95	40° 0' 49.183 N	109° 23' 54.136 W
7,002.2	0.89	144.27	6,985.3	223.8	147.5	618,936.61	2,588,586.08	40° 0' 49.181 N	109° 23' 54.134 W
Price River #1541									
7,083.0	0.30	191.80	7,066.1	223.1	147.8	618,935.90	2,588,586.42	40° 0' 49.174 N	109° 23' 54.130 W
7,177.0	0.50	157.40	7,160.1	222.5	147.9	618,935.29	2,588,586.54	40° 0' 49.168 N	109° 23' 54.128 W
7,270.0	0.40	145.00	7,253.1	221.9	148.2	618,934.65	2,588,586.90	40° 0' 49.162 N	109° 23' 54.124 W
7,365.0	1.10	145.90	7,348.1	220.8	148.9	618,933.64	2,588,587.63	40° 0' 49.152 N	109° 23' 54.115 W
7,460.0	0.70	143.90	7,443.1	219.6	149.8	618,932.44	2,588,588.51	40° 0' 49.140 N	109° 23' 54.104 W
7,555.0	0.80	160.60	7,538.1	218.5	150.3	618,931.36	2,588,589.10	40° 0' 49.129 N	109° 23' 54.097 W
7,650.0	1.00	153.80	7,633.1	217.2	150.9	618,930.00	2,588,589.71	40° 0' 49.115 N	109° 23' 54.089 W
7,744.0	0.50	162.80	7,727.0	216.0	151.4	618,928.89	2,588,590.22	40° 0' 49.104 N	109° 23' 54.083 W
7,838.0	0.30	190.80	7,821.0	215.4	151.5	618,928.26	2,588,590.31	40° 0' 49.098 N	109° 23' 54.082 W
7,934.0	0.60	227.50	7,917.0	214.8	151.1	618,927.66	2,588,589.91	40° 0' 49.092 N	109° 23' 54.087 W
8,025.0	1.00	202.80	8,008.0	213.8	150.4	618,926.59	2,588,589.28	40° 0' 49.082 N	109° 23' 54.096 W
8,120.0	0.90	193.90	8,103.0	212.3	149.9	618,925.09	2,588,588.81	40° 0' 49.067 N	109° 23' 54.102 W
8,213.0	0.60	176.40	8,196.0	211.1	149.8	618,923.89	2,588,588.69	40° 0' 49.055 N	109° 23' 54.104 W
8,307.0	1.10	159.50	8,290.0	209.7	150.1	618,922.56	2,588,589.07	40° 0' 49.042 N	109° 23' 54.100 W
8,400.0	1.30	170.10	8,383.0	207.9	150.6	618,920.70	2,588,589.61	40° 0' 49.023 N	109° 23' 54.093 W
8,493.0	1.30	122.90	8,476.0	206.2	151.7	618,919.11	2,588,590.72	40° 0' 49.007 N	109° 23' 54.080 W
8,587.0	1.00	159.30	8,569.9	204.9	152.9	618,917.80	2,588,591.93	40° 0' 48.994 N	109° 23' 54.064 W
8,681.0	1.50	152.70	8,663.9	203.0	153.7	618,915.96	2,588,592.83	40° 0' 48.976 N	109° 23' 54.053 W
8,775.0	1.20	136.00	8,757.9	201.2	155.0	618,914.18	2,588,594.12	40° 0' 48.958 N	109° 23' 54.037 W
8,870.0	1.00	147.60	8,852.9	199.8	156.1	618,912.80	2,588,595.29	40° 0' 48.944 N	109° 23' 54.023 W
8,965.0	0.90	172.10	8,947.9	198.4	156.6	618,911.37	2,588,595.87	40° 0' 48.930 N	109° 23' 54.016 W
9,058.0	1.80	154.80	9,040.8	196.3	157.4	618,909.34	2,588,596.64	40° 0' 48.909 N	109° 23' 54.007 W
9,153.0	1.90	155.60	9,135.8	193.6	158.7	618,906.59	2,588,597.99	40° 0' 48.882 N	109° 23' 53.990 W
9,312.0	1.50	160.60	9,294.7	189.2	160.4	618,902.27	2,588,599.87	40° 0' 48.839 N	109° 23' 53.967 W
9,367.0	1.50	160.60	9,349.7	187.8	160.9	618,900.92	2,588,600.38	40° 0' 48.825 N	109° 23' 53.961 W

Projection to TD - PBHL #1541

Company: EOG Resources
Project: Uintah County Utah
Site: Chapita Well Unit 1541- 1546-26D
Well: CWU #1541-26D
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well CWU #1541-26D
TVD Reference: True #34 @ 5034.0ft (RKB Elev.)
MD Reference: True #34 @ 5034.0ft (RKB Elev.)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Single User Db

Targets

Target Name

- hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
PBHL #1541 - actual wellpath misses target center by 10.8ft at 9367.0ft MD (9349.7 TVD, 187.8 N, 160.9 E) - Point	0.00	0.00	9,350.0	198.5	159.7	618,911.59	2,588,598.87	40° 0' 48.931 N	109° 23' 53.977 W
Price River #1541 - actual wellpath misses target center by 28.1ft at 7002.2ft MD (6985.3 TVD, 223.8 N, 147.5 E) - Circle (radius 50.0)	0.00	0.00	6,985.0	198.5	159.7	618,911.59	2,588,598.87	40° 0' 48.931 N	109° 23' 53.977 W
Wasatch #1541 - actual wellpath misses target center by 37.5ft at 4670.0ft MD (4653.3 TVD, 228.4 N, 137.0 E) - Point	0.00	0.00	4,653.0	198.5	159.7	618,911.59	2,588,598.87	40° 0' 48.931 N	109° 23' 53.977 W

Design Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
2,184.0	2,170.3	185.1	114.9	Tie into Surface Hole surveys
9,367.0	9,349.7	187.8	160.9	Projection to TD

Checked By: _____ Approved By: _____ Date: _____